

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33342						
API #:	15-205-27061-0000		S21	T28S	R15E			
Operator:	Cherokee Wells, LLC		Location:		S2,SE4,R15E			
	4916 Camp Bowie Suite 204		County:		Wilson			
	Fort Worth, TX 76107							
Well #:	A-9	Lease Name:	Row	Gas Tests				
Location:	2310 ft. from N	Line		Depth	Inches	Office		
	660 ft. from E	Line		flow - MCF				
				Gas Tests on Page 3				
Spud Date:	3/1/2007							
Date Completed:	3/2/2007	TD:	1330'					
Driller:	Mike Reid							
Casing Record	Surface	Production						
Hole Size	12 1/4"	6 3/4"						
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	42'4"							
Cement Type	Portland							
Sacks	30	Consolidated						
Feet of Casing								
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	344	370	shale	547.5	553	shale
1	5	clay	370	458	lime	553	573	lime
5	44	lime	425		Add water	573	575	shale
44	113	shale	458	459	shale	575	592	lime
113	175	lime	459	460.5	blk shale	592	594	shale
175	260	shale	460.5	467	lime	594	596	blk shale
260	272	lime	467	468	shale	596	609	shale
272	296	shale	468	493	sand	609	610	lime
296	301	sand	493	495	shale	610	634	shale
301	302	coal	495	514	lime	634	637	lime
302	313	sand	514	521	shale	637	650	shale
313	314	coal	521	525	lime	650	651	lime
314	327	shale	525	527	shale	651	671	shale
327	333	lime	527	545	lime	671	680	Altamont lime
333	340	shale	545	546	shale	680	681	shale
340	344	lime	546	547.5	blk shale	681	685	lime

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Operator: Cherokee Wells LLC			Lease Name: Row			Well # A-9			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
685	695	shale	894	936	shale	1330		Total Depth	
695	711	Weiser sand	936	937.5	Bevier coal				
711	724	shale	937.5	951	shale				
724	725.5	coal	951	952	Ardmore lime				
725.5	729	shale	952	953	shale				
729	736	sand	953	954.5	Crowburg blk shale				
736	781	shale	954.5	956	coal				
781	783	lime	956	962	shale				
783	784	shale	962	973	Cattleman sand				
784	785	Mulberry coal			oil odor				
785	787	shale	973	985	shale				
787	800	Pink lime	985	986	coal				
800	802	shale	986	991	shale				
802	807	lime	991	993	sand				
807	808	blk shale	993	995	shale				
808	810	shale	995	996.5	coal				
810	812	lime	996.5	1020	shale				
812	814	shale	1020	1021.5	coal				
814	816	Lexington blk shale	1021.5	1025	shale				
816	839	shale	1025	1033	sand - oil show				
839	856	Oswego lime	1033	1042	shale				
856	857	shale	1042	1043.5	coal				
857	859	Summit blk shale	1043.5	1070	shale				
859	861	shale	1070	1075	sabd				
861	868	lime	1075	1111	shale				
868	870	shale	1111	1137	sand				
870	871.5	Mulky blk shale	1137	1140	laminated sand				
871.5	873	coal	1140	1175	sand				
873	874	shale	1175	1176	shale				
874	875	lime	1176	1177.5	coal				
875	881	shale	1177.5	1219	shale				
881	883	lime	1219	1221	coal				
883	884	shale	1221	1233	shale				
884	894	Squirrel sand	1233	1240	Mississippi chat				
894		oil odor	1240	1330	Mississippi lime				

Notes:

07LC-030207-R1-011-Row A-9-CWLLC

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