



23-28-15E/Pl

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6326 EXPIRATION DATE 6/30/83

OPERATOR Zoandra Petroleum Inc. API NO. 15-205-23,268

ADDRESS 11000 E. Yale Avenue, Suite 106 COUNTY Wilson  
Aurora, Colorado 80014 FIELD Wildcat

\*\* CONTACT PERSON Norris L. Weese PROD. FORMATION Bartlesville

PHONE 303/696-6973 LEASE Frisbie

PURCHASER Square Deal Oil Co. WELL NO. 3

ADDRESS Box 883 - R.R. No. 3 WELL LOCATION \_\_\_\_\_

Chanute, KS 66720 165 Ft. from North Line and

DRILLING Double L Drilling 495 Ft. from East Line of

CONTRACTOR ADDRESS 404 West Mary the SE (Qtr.) SEC 23 TWP 28 RGE 15 (E) (W)

Yates Center, KS 66783

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 1017' PBTD \_\_\_\_\_

SPUD DATE 12/26/82 DATE COMPLETED 12/28/82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 50' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Norris L. Weese, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Norris L. Weese, Sec-Treas.  
(Name)

Wichita Geological Survey  
WICHITA BRANCH

		23	

(Office Use Only)  
KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

201-25-85  
SIDE TWO

OPERATOR Zoandra Petroleum Inc. LEASE Frisbie ACO-1 WELL HISTORY  
SEC. 23 TWP. 28 RGE. 15E

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
<u>Bartlesville</u>	943.5'	959.4'	Gamma Ray Neutron Log	1011'
Ave. Porosity - 14.49%			Sonic Bond Log	1005'
Ave. Perm. Milld - 1.28				
Ave. Oil Saturat. - 47.18%				
Ave. Water Saturat. - 35.59%				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
2000# 20-40 Sand, 8,000 #10-20, 75 Lbs - Water Gel		
110 BBLs - Water, 65,000 SCF Nitrogen		945'-960'
Date of first production 1-15-83	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production <sup>15</sup> -I.P.	Oil 12 bbls. Gas MCF 20 %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 16 Holes - 945' - 960'

If additional space is needed use Page 2, Side 2

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	5-1/4"	T&C	50'	Reg	25	
Casing	5-1/4"	2-7/8"	10rd Reg	1015'	Bulk O.W.C.	131	7 Sk.-Perm Gel 3 Sk.-Cal.Chl.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	2-1/8 Strip Jets	945' - 960'

  

TUBING RECORD		
Size	Setting depth	Packer set at
1"	935'	S.N. 941