

State Geological Survey
WICHITA BRANCH

24-28-15E *del*

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6667 EXPIRATION DATE 6-30-83

OPERATOR Ballinger Oil Co. API NO. _____

ADDRESS 6012 S. Seneca COUNTY Wilson

~~Wichita, Kansas 67217~~ FIELD Unknown

* CONTACT PERSON Herbert W. Ballinger PROD. FORMATION Bartlesville
PHONE 524-8178

PURCHASER Koch Oil Co. LEASE BOCO

ADDRESS Wichita, Kansas WELL NO. 3

DRILLING CONTRACTOR Jerry Colson 150 Ft. from EWL Line and

ADDRESS 107 N. Grant St. 2020 Ft. from NSL Line of

Chanute, Ks. 66720 the SE (Qtr.) SEC 24 TWP 28 RGE 15 E

PLUGGING CONTRACTOR N/A WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 999.6 feet PBDT 1020

SPUD DATE 3-27-82 DATE COMPLETED 11-25-82

ELEV: GR unkn DF unkn KB unkn

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(ANY)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 50 Ft. DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas. Shut-in Gas. Dry. Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

KCC _____
KGS
SWD/REP _____
PLG. _____

Amount and kind of material used	Depth interval treated
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20 Sacks 16 - 30 Sand	165 bbls Fracturing fluid	946 - 952
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90 Sacks 10 - 20 Sand		
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Date of first production <u>11-25-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity <u>30</u>
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Estimated Production -I.P. <u>1/4</u> bbls per day	Gas <u>small</u>	Water <u>50</u> % <u>1/4</u>	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold) <u>vented</u>	Perforations <u>946 - 952</u>
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WELL NO. 85-42

ACO-1 WELL HISTORY

OPERATOR Ballinger Oil Co.

LEASE BOCO

SEC. 24 TWP. 28 RGE. 15E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Clay	0	43		
Shale	43	155		
Dark Shale	155	164		
Dark Lime	164	177		
Shale	177	197		
Lime	197	206		
Shale	206	214		
Lime	214	329		
Shale, Sandy, gray	329	345		
shale, dark, broken lime	345	510		
shale & lime	510	541		
lime & shale	541	585		
shale, black	585	590		
shale	590	640		
lime	640	644		
shale	644	682		
lime	682	696		
shale & lime	696	720		
lime & black shale	720	738		
lime	738	750		
shale	750	756		
oil sand & odor	756	759		
shale	759	818		
shale dark	818	827		
lime	827	828		
oil sand, odor	828	832		
shale light	832	876		
shale black	876	891		
shale	891	894		
oil sand show & odor	894	903		
shale	903	928		
shale	928	948		
cap rock	948	949		
oil sand show & odor	949	956		
shale	956	957		
coal	957	958		
lime	958	960		
shale	960	1020		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12"	8"	Unkn	50'	Portland A	18	2 % gel
Production	5"	2 7/8	Unkn	999.6'	Portland A	82	2 % gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2 shots per foot		946 - 952

TUBING RECORD

Size	Setting depth	Packer set at
	945'	