

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY Ind.
24-28-15E Compt.
DOCKET NO. NP pl

TYPE
SIDE ONE

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6667 - EXPIRATION DATE June 30, 1984

OPERATOR Ballinger Oil Co. API NO. 15-205-22 794

ADDRESS 6012 S. Seneca COUNTY Wilson
Wichita, Kansas 67217 FIELD Unknown

** CONTACT PERSON Herbert W. Ballinger PROD. FORMATION Bartlesville
PHONE (316) 524 8178 Indicate if new pay. _____

PURCHASER Square Deal Oil Co. LEASE BOCO

ADDRESS Chanute, Kansas 66720 WELL NO. 6

DRILLING CONTRACTOR Colson Drilling Co. WELL LOCATION _____
ADDRESS 107 N. Grant Street 800 Ft. from EWL Line and
Chanute, Kansas 66720 1640ft. from NSL Line of (E
the SE (Qtr.) SEC 2 TWP 28 RGE 15 WK

PLUGGING CONTRACTOR _____
ADDRESS Not Applicable

TOTAL DEPTH 1020 PBD Unknown

SPUD DATE APR 10, 1982 DATE COMPLETED Oct 5, 1983

ELEV: GR Unknown DF Unknown KB Unknown

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS.

WELL PLAT

| | | | |
|--|--|--|---|
| | | | |
| | | | |
| | | | * |
| | | | |

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Unknown
Very little water produced, is hauled away by driller
Amount of surface pipe set and cemented 50 DV Tool Used? Unknown

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Herbert W. BALLINGER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Site No. 20-42 OPERATOR Bullinger Oil Co LEASE NAME BOGO SEC 24 TWP 28 RGE 15 (E) (W) WELL NO. 6

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|-----|--------|------|-------|
| X Check if no Drill Stem Tests Run. | | | | |
| Check if samples sent Geological Survey. | | | | |
| Soil | 0 | 6 | | |
| Clay | 7 | 17 | | |
| Lime gray | 18 | 35 | | |
| Shale Gray | 36 | 155 | | |
| Coal | 156 | 162 | | |
| Lime Gray | 163 | 164 | | |
| Shale Gray | 165 | 170 | | |
| Lime Gray | 171 | 172 | | |
| Shale Gray | 173 | 178 | | |
| Coal | 179 | 180 | | |
| Shale Gray | 181 | 210 | | |
| Lime White | 211 | 240 | | |
| Hard White Lime | 241 | 260 | | |
| Hard White Lime | 261 | 280 | | |
| Hard White Lime | 281 | 537 | | |
| Shale Gray | 538 | 640 | | |
| Lime | 641 | 646 | | |
| Shale | 647 | 682 | | |
| Lime | 683 | 696 | | |
| Shale & Lime | 697 | 725 | | |
| Shale Black | 726 | 730 | | |
| Lime | 731 | 738 | | |
| Shale Black | 739 | 743 | | |
| Shale Gray | 744 | 752 | | |
| Lime | 753 | 757 | | |
| Shale | 758 | 770 | | |
| Lime | 771 | 776 | | |
| Shale | 777 | 805 | | |
| Slate Black | 806 | 808 | | |
| Shale Gray | 809 | 816 | | |

If additional space is needed use Page 2 (continued Page 2)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12" | 8" | Unkn | 50' | Portland | 18 | 2 % Gel |
| Production | 5" | 27/8" | Unkn | 979.4 | Portland | 98 | 2 % Gel |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| N/A | N/A | N/A | 1.4 | Unkn | 939' to 949' |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| N/A | N/A | N/A |

ACO-1 WELL HISTORY

PAGE 2 (Side One)
 OPERATOR Ballinger Oil LEASE NAME BOCO
 WELL NO. 6

(E)
 SEC 24 TWP 28 RGE 15 XX

FILL IN WELL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Hard Shale | 817 | 818 | | |
| Soft Shale | 819 | 826 | | |
| Hard Shale | 827 | 836 | | |
| Soft Shale | 837 | 851 | | |
| Shale Gray | 852 | 877 | | |
| Soft Lime | 878 | 879 | | |
| Shale Gray | 880 | 890 | | |
| Hard Shale | 891 | 892 | | |
| Shale Gray | 893 | 900 | | |
| Hard Shale | 901 | 912 | | |
| Shale Black | 931 | 940 | | |
| Cap Rock | 941 | 942 | | |
| Oil Sand | 943 | 954 | | |
| Shale | 955 | 965 | | |
| Shale Sandy | 966 | 976 | | |
| Shale | 977 | 981 | | |
| Shale | 982 | 1005 | | |
| Dark Shale | 1006 | 1020 | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | | Depth interval treated |
|--|--|---|
| 20 Sacks 16 - 30 Sand | 185 BBLs FRACTURING FLUID | 939' to 949' |
| 95 Sacks 10 - 20 Sand | | |
| 2 BBLs Acid | | |
| Date of first production 10-5-1983 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity 30 |
| Estimated Production-I.P. Oil 1 bbls. | Gas Small MCF | Water 50 % 1 bbls. Gas-oil ratio Unknown CFPB |
| Disposition of gas (vented, used on lease or sold) Vented | | Perforations 14 |