KANSAS
State Geological Survey
WICHITA, BRANCH

WELL COMPLETION REPORT AND DRILLER'S LOG

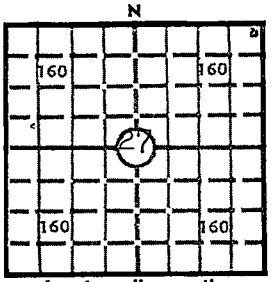
API No. 15 — 205 (County) — 20,683 (Number)

S. 27 T. 28 R. 15 E/W

Loc. A NE NE NE NE

County Wilson

640 Acres



Locate well correctly

Elev.: Gr. 936

DF _____ KB _____

Operator: Tech American Resources

Address: P. O. Box 467 Moran, Kansas 66755

Well No. #1 | Lease Name: Hughes

Footage Location: 150 feet from ~~(N)~~ ~~(S)~~ line SNL 150 feet from (E) (W) line WEL

Principal Contractor: ~~E~~RC Drilling& Field Ser. | Geologist: NONE

Spud Date	Date Completed	Total Depth	P.B.T.D.
11-16-79	1-5-80	1120	

Directional Deviation | Oil and/or Gas Purchaser: DRY HOLE

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	6¼			10 sack cement plug	at 225		
				8 sack cement plug	at 50 to surface		
				cut off surface leveled off			

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION
FEB 21 1980
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production | Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) | Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE SWDW, ETC.:
Tech American Resources	Dry Hole
Well No. #1	**Lease Name** Hughes
S 27 T 28 R 15 E W	

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
3 soil	0	3		
33 lime	3	36		
116 shale	36	152		
28 lime	152	180		
70 shale	180	250		
10 lime	250	260		
30 shale	260	290		
4 lime	290	294		
28 shale	294	322		
10 lime	322	332		
28 shale	332	360		
86 lime	360	446		
14 shale	446	460		
10 lim e	460	470		
14 shale sandy	470	484		
2 lime	484	486		
24 shale	486	510		
12 lime	510	522		
6 shale	522	528		
24 lime	528	552		
4 shale bk.	552	556		
36 lime	556	592		
34 shale	592	626		
34 shale limey	626	660		
12 lime	660	672		
22 shale limey	672	694		
82 shale	694	776		
4 lime	776	780		
4 coal	780	784		
4 shale	784	788		
13 lime	788	801		
31 shaley lime	801	832		
20 lime	832	852		
12 shale blk	852	864		
6 lime	864	870		
76 shale limey	870	946		
4 lime	946	950		
37 shale	950	987		
2 lime	987	989		
31 shale	989	1020		
100 shale light	1020	1120	TD	TD.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Daniel M Ashuckle
Signature

Field Supt.
Title

2-17-80
Date