

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

SIDE ONE

WICHITA BRANCH

32-28-15E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6001 EXPIRATION DATE June 1984

OPERATOR Robert E. Austin API NO. 205-23,071

ADDRESS P.O. Box 1406 COUNTY Wilson
Miami, Oklahoma 74355 FIELD Wildcat

** CONTACT PERSON Max Alcock PROD. FORMATION ---
PHONE 316-431-4267

PURCHASER --- LEASE Clary

ADDRESS --- WELL NO. 1
--- WELL LOCATION

DRILLING L.K. Drilling Company 825 Ft. from South Line and

CONTRACTOR 2145 Ft. from West Line of
ADDRESS Chanute, Kansas 66720 the SW (Qtr.) SEC 32 TWP 28 RGE 15E.

PLUGGING --- WELL PLAT (Office Use Only)
CONTRACTOR ---
ADDRESS --- KCC
KGS ☒
SWD/REP
PLG.

TOTAL DEPTH 1428' PBTD 1258'

SPUD DATE 10-1-82 DATE COMPLETED 5-2-83

ELEV: GR --- DF --- KB ---

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 76' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal

Temporarily Abandoned, Other
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth Interval treated	
1000 Gal 15% Acid		1214' - 1228'	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio C/PB	
Perforations			

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Robert E. Austin

LEASE Clary

SEC. 32 TWP. 28 RGE. 15 E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	3		
Lime	3	17		
Shale	17	115	Mississippi Lime	1115 1343
Lime	115	144	Shale	1343 1359
Shale	144	257	Lime Arbuckle	1359 1428
Lime	257	264		
Sandy Shale	264	293		
Lime	293	303		
Shale	303	334		
Lime	334	445		
Shale	445	446		
Lime	446	453		
Sand "shaly"	453	473		
Lime	473	492		
Shale	492	504		
Lime	504	539		
Shale	539	550		
dark lime	550	565		
Shale	565	596		
Lime	596	641		
Sandy Shale	641	700		
Sand	700	715		
Sandy Shale	715	747		
Lime	747	749		
Coal	749	751		
Shale	751	753		
Lime	753	780		
Shale	780	800		
Lime	800	820		
Shale	820	827		
Lime	827	834		
Shale	834	836		
Lime	836	838		
Sandy Shale	838	867		
Lime	867	878		
Shale	878	892		
Coal	892	894		
Shale	894	1115		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	10 3/4	7"		76.8'		18	
Intermed	6 1/4	4 1/2"		1258'		148	
Production	4"	2"		1254'		136	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	Glass	1214-1228
TUBING RECORD					
Size	Setting depth	Pecker set at			