



Date	Depth	705618
	3798	Heebner (-2251)
	3816	Toronto (-2269)
	3868	Drlg
12-28	DST #2 3870-3928,	op 30", cl 15". V wk
		bl 9". Rec 10' mud. FP 20#-
		30#. BHP-60#.
		No clean Douglas Sd
	3983	Lansing (-2436)
	4000	Drlg
12-29	4123	Drlg
12-30	4289	Drlg
1-3-56	DST#3 4589-4639,	op 20", cl 10". No bl
		Rec 15' mud. BHP-105#
	4640	Miss (-3093)
	DST #4 4642-76,	op 1 hr, -cl 30". Gas ir
		2". Ga. @ 3,780,000 cf. Rec
		85' gcm. FP 1120# & 1370#.
		BHP-1710#.
1-4	DST #5 4767-92,	op 1 hr, cl 30". Gas ir
		2½". Ga. @ 2½ mil cf. Rec 60'
		ocm with a little free oil.
		IFP-360#, FFP-840#. BHP-1700#
	4712	Drlg
1-5	4733	R.T.D. 5½" @ 4731 w/150 sx.
		WOCT

State Kansas County Barber

Company Aylward Drilling Co. Well No. 1

Farm Donovan

Survey \_\_\_\_\_

Block No. \_\_\_\_\_ Sec. 1 Twp. 34S Range 13W

Co-Ord. \_\_\_\_\_ Elev. 1547 KB

SW SW SE


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NOTE: Show Sketch of Lease and Well Location in Above Space

Ft. from N. Line

Ft. from S. Line

Ft. from W. Line

Ft. from E. Line

Date	Depth	
1-12	Perf 4635-38 w/18 <sup>s</sup> and 4650-72 w/97 <sup>s</sup>	
	Ran Tubing. Fraced w/10,000# sd.	
	Total load 500 bbls. Pressure broke	
	at 1250#. Treated at 750#.	
	Flowing load @ app 10 BPH	
1-13	Have rec 170 bbls load. May run test	
	this afternoon. (Reportedly made	
	26,000,000 cfg) Rec total of 200 bbls	
	of load.	(over)

Date	Depth	705618
1-16-56	Cities Service tested	(2½ hr test thru 1¼" orifice. Work pressure-
		1470#) -- 54,000,000 cf/d open fl.