

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator License # 30730

Name : Horizontal Development and Production Inc.

Address : 16218 Clara Van Trail Unit B

City/State/Zip : Austin, TX 78734

Purchaser : _____

Operator Contact Person : Steve Watson

Phone : (512) 266-1782

Contractor Name : McGown Drilling

License : 5786

Geologist :

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover :

Operator : _____

Well Name : _____

Comp. Date : _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PBTB

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Inj?) ☐ Docket No. _____

02/17/97 02/18/97 02/19/97

Spud Date Date Reached TD Completion Date

API NO. 15-087-205600000

County Jefferson

C E/2 NW NW NW Sec. 14 Twp. 9S Rge. 19 E W

4950 Feet from (S)/N (circle one) Line of Section

4880 Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner :
NE, SE, (NW) or SW (circle one)

Lease Name Blair _____ Well B 1

Field Name Wildcat _____

Producing Formation _____

Elevation : Ground 1110' _____ KB _____

Total Depth 1682' _____ PBTB _____

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used Yes ☒ No

If Yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Gel _____

Location of fluid disposal if hauled offsite :

Operator Name : Horizontal Development & Production Inc.

Lease Name : Blair B-1 License No. 30730

NW Quarter Sec. 14 Twp. 9 S Rng. 19 (E)/W

County Jefferson _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

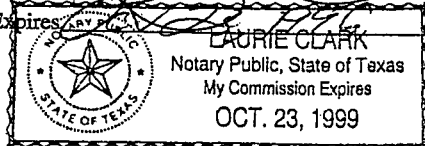
(Steven C. Watson)

Title Office Manager _____ Date _____

Subscribed and sworn to before me this 25th day of June 1997

Notary Public _____

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)