

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30730
Name: Horizontal Development and Production Inc.
Address 401 East 4th Street #415

City/State/Zip Austin, TX 78701

Purchaser:

Operator Contact Person: Steve Watson

Phone (512) 474-5290

Contractor: Name: McGown Drilling

License: 5786

Wellsite Geologist: George E. Peterson

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.

11/12/94 11/15/94 11/15/94
Spud Date Date Reached TD Completion Date

API NO. 15- 087-205230000 13-9s-19e
County Jefferson
C -SE -SE - Sec. 13 Twp. 9S Rge. 19 E
660 Feet from (S)/N (circle one) Line of Section
660 Feet from (E)/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)
Lease Name Henry Well 1
Field Name Wildcat
Producing Formation
Elevation: Ground 1043' KB

Total Depth 1551' PSTD
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls
Dewatering method used Gel
Location of fluid disposal if hauled offsite:

Operator Name Horizontal Development and Production Inc.
Lease Name Henry License No. 30730
SE Quarter Sec. 13 Twp. 9 S Rng. 19 (E)/W
County Jefferson Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature (Steve Watson)
Title Office Manager Date

Subscribed and sworn to before me this 1 day of Aug 1996.

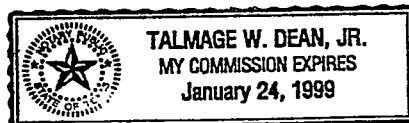
Notary Public Talmage W. Dean, Jr.

Date Commission Expires 1-24-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Form ACO-1 (7-91)



RECEIVED
KANSAS CORPORATION COMMISSION

AUG 02 1996

CONSERVATION DIVISION
WICHITA, KS