

5-31-21E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 099-22, 560

County: Labette

NW- NW- SW Sec. 5 Twp. 31 Rge. 21E

2000 Feet from (S)X (circle one) Line of Section

4040 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE. (SE) NW or SW (circle one)

Lease Name Cattleman, Inc. Well # 3-S

Field Name Cattlemans

Producing Formation Mississippi

Elevation: Ground 838 CB 844

Total Depth 549 PBTD 548

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan alt # B 10-28-94  
(Data must be collected from the Reserve Pit)

DRILLED WITH AIR

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Desulfuring method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 4514

Name: Cattlemans, Inc.

Address Route 4, Box 107J

Parsons

City/State/Zip Kansas 67357

Purchaser: N/A

Operator Contact Person: Kevin Hough

Phone ( 316 583-5202 685-5908

Contractor: Name: Berentz Drilling Co., Inc.

License: 5892

Wellsite Geologist: Kevin Hough

Designate Type of Completion

X New Well Re-Entry Workover

Oil SVD SIOV Temp. Abd.

X Gas EXHR SIGV

Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening Re-perf. Conv. to Inj/SVD

Plug Back PBTD

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SVD or Inj) Docket No. \_\_\_\_\_

6-2-87 6-2-87 6-4-87

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL RECEIVED TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporary plugged wells.

RECEIVED STATE CORPORATION COMMISSION

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

JUN 17 1994

Signature: \_\_\_\_\_

Title: \_\_\_\_\_ Date: 6-10-94

Subscribed and sworn to before me this 10th day of June 1994.

Notary Public: Lisa McDonald

Date Commission Expires \_\_\_\_\_

LISA McDONALD  
State of Kansas  
My Appt. Exp. June 1, 1996

K.C.C. OFFICE OF CONSERVATION DIVISION

F Letter of Conflict/Initials Attached

C  Wireline Log Received

C  Geologist Report Received

Distribution

KSC  SVD/Rep  SGPA

KFS  Plug  Other (Specify)

Operator Name Cattlemans, Inc.

Lease Name Cattleman

Well # 3-S

Sec. 5 Twp. 31 Rge. 21

East  
 West

County Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Name	Top	Datum
Bartlesville	443	
Riverton Coal	529	
Mississippi	535	

List All E.Logs Run: RADIO ACTIVITY LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	20 lb.	20'	Common	30sx	3% C.C.
Production	6 1/4	4 1/2	9.5	549	Pozmix	75sx	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				N/A

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots	7 shots 537 to 540		

TUBING RECORD							
Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
N/A							
Date of First, Resumed Production, SWD or Inj.			Producing Method				
N/A			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input checked="" type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Water	Bbls.	Gas-Oil Ratio	Gravity
			100,000 cf		10		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

#3S CATTLEMAN  
 300' SE of 2 OW . Settling Pond  
 Elevation 838 GL  
 Top Mississippi 544 EST  
 Surface Pipe  
 V.S. 5-19-87

- 343 - 353 Black shale, few pieces gray.
- 353 - 363 As above.
- 363 - 373 Gray sandstone. Fine grain. Tight. No show, no odor.
- 373 - 383 Gray sand, shale, and sandy shale. Tight. NS, NO.
- 383 - 393 Black gray shale.
- 393 - 403 Gray shale.
- 403 - 413 Gray shale.
- 413 - 423 Gray shale and black sandy shale.
- 423 - 433 Gray sandy shale, few pieces dark brown LM.
- 433 - 443 Gray sandy shale.
- 443 - 453 Bartlesville. Black and gray shale with fine tight sand clusters. No show, no odor.
- 453 - 463 Gray shale and sand. Very tight. No show, no odor.
- 463 - 473 Gray sandy shale with coal.
- 473 - 483 Gray and black shale with few pieces of coal.
- 483 - 493 Gray shale and black shale with lime streaks and iron pyrite.
- 493 - 503 Gray to black shale with few pieces iron pyrite and tan lime.
- 503 - 513 Black shale. Few pieces white lime and dark gray hard shale.
- 513 - 523 Black shale with iron pyrite.
- 523 - 533 Riverton coal and iron pyrite @ 529'. More iron pyrite than I ever saw.  
 529' test - 4000 cu. ft.  
 Coal and shale with alot of iron pyrite.

RECEIVED  
 STATE CORPORATION COMMISSION

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CONSERVATION DIVISION  
 Wichita, Kansas

533 - 543 535 Mississippi, lime and iron pyrite. Show oil,  
fair odor.

535 - 537 Lime, few pieces chat. Fair show of oil.  
Test 49 Thousand cu. ft.

537 - 539 White cherty lime. Show of oil, fair odor, fair oil.  
Test 63,000.

539 - 542 Lime with chert. Slight show of oil. Test 124,000.

542 - 544 Lime & chert, less oil show, more cherty lime.  
Test 1,549,000. cu. ft.

544 - 548 G.L. T.D.

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