

SIDE ONE **CONFIDENTIAL**STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # 5115  
name Reese Exploration, Inc.  
address P.O. Box 11598  
City/State/Zip Kansas City, Mo. 64138

Operator Contact Person Patty Eichman  
Phone 816-356-1970

Contractor: license # 5685  
name Michael Drilling  
Site Geologist George Petersen  
Phone 913-272-4383

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ Temp Abd  
☒ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)

if **OWWO**: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-13-84 8-23-84 12-31-84  
Start Date Date Reached TD Completion Date  
1661'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 43 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from surface feet depth to 1661 w/ 211 SX cmt

API NO. 15 - 087-20,103

County Jefferson

E/2 NW/4 Sec 25 Twp 9 Rge 19 ☒ East ☐ West  
(location)

3300 Ft North from Southeast Corner of Section  
2980 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Ron Scott Well# 1-84

Field Name McLouth

Producing Formation Cherokee Sand

Elevation: Ground 1143 KB

**RELEASED**  
MAY 1 1986

Date:

FROM CONFIDENTIAL

**RECEIVED**

STATE CORPORATION COMMISSION

FEB 06 1985

CONSERVATION DIVISION  
Wichita, Kansas

JUN 06 1985

## WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal  
☐ Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with partially abandoned wells.

3pt-P-21

SIDE TWO

Operator Name Reese Exploration Lease Name R. Scott Well# 1-84 SEC 25 TWP 9 RGE 19 ☒ East ☐ West

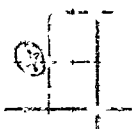
## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No

Formation Description  
☒ Log ☐ Sample

| Name              | Top  | Bottom |
|-------------------|------|--------|
| KC Grp            | 877  |        |
| Marmaton          | 1018 |        |
| Cherokee          | 1115 |        |
| Upr McLouth Sd    | 1579 |        |
| Base U McLouth Sd | 1596 |        |
| Lwr McLouth       | 1619 |        |
| Base L McLouth Sd | 1630 |        |
| Mississippian Lm  | 1634 |        |
| TD                | 1661 |        |



|                                     |                                                                                                                                                                          |         |         |               |           |                                                          |
|-------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|---------|---------------|-----------|----------------------------------------------------------|
| <b>TUBING RECORD</b>                |                                                                                                                                                                          | size    | set at  | packer at     | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First Production<br>1-22-85 | Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) |         |         |               |           |                                                          |
| Estimated Production Per 24 Hours   | Oil                                                                                                                                                                      | Gas     | Water   | Gas-Oil Ratio | Gravity   |                                                          |
|                                     | Bbls                                                                                                                                                                     | 200 MCF | 40 Bbls | CFPB          |           |                                                          |

Disposition of gas: ☐ vented☒ sold☐ used on lease

## METHOD OF COMPLETION

☐ open hole ☒ perforation☐ other (specify) \_\_\_\_\_☐ Dually Completed.☐ Commingled

## PRODUCTION INTERVAL

1620-1626'

## CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Surface Casing    | 11-1/4<br>6-1/4   | 6 1/2<br>4 1/2            |                | 43<br>1645    | portland<br>"  | 10<br>211    | none<br>2% Gel             |
|                   |                   |                           |                |               |                |              |                            |
|                   |                   |                           |                |               |                |              |                            |

## PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record  
(amount and kind of material used)

Depth

|   |             |                                                                                      |      |
|---|-------------|--------------------------------------------------------------------------------------|------|
| 2 | 1620 - 1626 | Perforate SSB Charges<br>250 gal 15% Acetic Acid<br>Frac - Gelled water 6 sx<br>sand | 1600 |
|   |             |                                                                                      |      |
|   |             |                                                                                      |      |