

5-31-21E ✓

**KANSAS DRILLERS LOG**

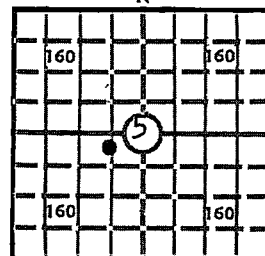
State Geological Survey  
WICHITA, BRANCH

S. 5 T. 31 R. 21 E  
Loc. 1700' fr SL, 1400' fr WL

API No. 15 — 099 — 20103  
County Number

County LABETTE

640 Acres  
N



Elev.: Gr. 844'

DF \_\_\_\_\_ KB \_\_\_\_\_

Operator JARBOE-LACKEY

Address BOX 394, PARSONS, KANSAS

Well No. 2 Lease Name JARBOE-LACKEY

Footage Location  
1700' feet from (S) line 1400' feet from (W) line

Principal Contractor Micheals Drlg. Co. Geologist David A. Brierley

Spud Date July, 1973 Total Depth 562' P.B.T.D.

Date Completed Sept., 1973 Oil Purchaser none

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	6 1/4"	4 1/2"	9.5	520'	reg.	?	none

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			none		

**TUBING RECORD**

Size	Setting depth	Packer set at
1"	545'	none

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
200 gal. HCL	520' - 562' open hole

**INITIAL PRODUCTION**

Date of first production Sept. 1973 Producing method (flowing, pumping, gas lift, etc.) flow

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	none	est. 50,000 CF MCF	est. 10	
	bbls.		bbls.	CFPB

Disposition of gas (vented, used on lease or sold) used on lease Producing interval (s) 545' - 553'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.



KANSAS WELL COMPLETION REPORT

5-31-21E

API No. 15 - 099 - 20103

Sec. 5 T. 31 R. 21 E.

Year well reported 1973

Spot 1700' N of SL, 1400' E of WL

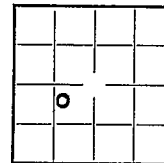
County Labette

Company Jarboe-Lockey

Farm & Well No. 2 " "

Contractor Micheals Drilling Co.

Please show location of well in section:



Date drilling comm. July, 1973

Elev: Kelly Bushing

Date drilling comp. Sept., 1973

Derrick floor

Ground 844

Field name None

Electric or other logs were run: Yes X No

Hole was completed as: Dry ; Oil well ;

Well was cored: Yes No X

Water-flood producer ; Gas well X ;

Drill stem test run: Yes X

Salt-water disposal ; Other (name) .

No X

INITIAL POTENTIAL OR PRODUCTION:

Bbls oil/day , Bbls water/day ,

Thou cu ft gas/day est. 50,000 & Wtr.

Oil gravity ° API

FORMATION TOPS

List below:

Oswego 56  
Miss. Chat 545  
Miss. Im. 553

Name of pay zone Chat

Pay depth (bottom) 553

Net pay thickness 8

Name of rock formation at total depth Miss. Im.

Total depth 562

Company purchasing oil or gas: None

CASING

List: 4 1/2" @ 520'

If OWWO\*, give new footage drilled  
\* Old well drilled deeper

10/15/1970

This well completion form is mailed to southeastern Kansas operators, because commercial reporting companies do not scout the area. Completed forms, driller's logs, electric logs, and other information submitted to us will be placed on open file for your use. Please complete form and mail in enclosed envelope to Margaret Oros, Head, Oil and Gas Division, State Geological Survey, Lindley Hall, Lawrence, Kansas 66044. Phone: 913-864-3852.

Minimum completion information will be used for reporting all wells completed in Kansas to American Association of Petroleum Geologists' Committee on Statistics of Drilling. These statistics are published by the Oil and Gas Journal, American Association of Petroleum Geologists, U. S. Bureau of Mines, and others.

