SIDE ONE

CONFIDENTIAL

25-9-19E 11/13/84 2-13-86 KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5115
name Reese Exploration, Inc.
address PO Box 11598

City/State/Zip K. C. Mo. 64138

Operator Contact Person Patty Eichman
Phone 816-356-1970

Contractor: license # 5685
name Michael Drilling

Wellsite Geologist George Petersen
Phone 913-272-4383

Designate Type of Completion
XX New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

RECEIVED
STATE CORPORATION COMMISSION
FEB 06 1985
CONSERVATION DIVISION
Wichita, Kansas

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

API NO. 15 - 087-20,119

County Jefferson

E/2 NE NW Sec 25 Twp 9 Rge 19 XX East ☐ West
(location)

4620 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

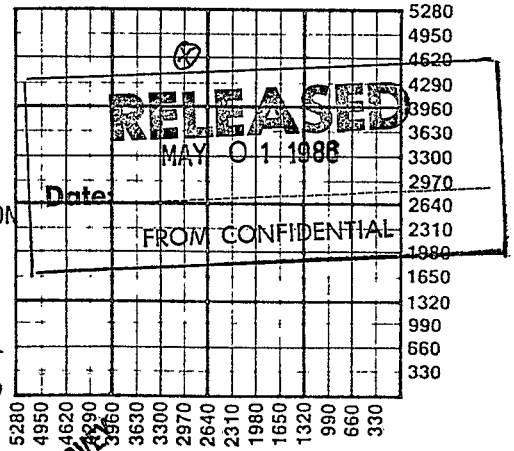
Lease Name Ron Scott Well# 2-84

Field Name McLouth

Producing Formation Cherokee Gas Sand

Elevation: Ground 1143 KB

Section Plat



JUN 06 1985
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-8-84	11-13-84	11-13-84
Spud Date	Date Reached TD	Completion Date

1646'	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 40' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 1639' feet depth to surface w/ 258 SX cmt

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

3HP-25

SIDE TWO

Operator Name ....Reese Exploration Lease Name ..Scott.... Well# 3-84 SEC. 25 TWP. 9 RGE. 19 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Base K.C. Grp	859	
Marmaton Gp	1002	
Cherokee Gp	1093	
Upper McLouth	1554	
Base U McLouth	1569	
Lower McLouth	1591	
Base L McLouth	1602	
Miss. Lm	1603	
RTD	1642	
LTD	1646	

TUBING RECORD size set at packer at Liner Run ☐ Yes ☒ No

Date of First Production 1-22-85 Producing method ☐ flowing ☐ pumping ☒ gas lift ☐ Other (explain) .....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	0 Bbls	approx. 200 MCF	40 Bbls	CFPB	

Disposition of gas: ☐ vented ☒ sold ☐ used on lease

METHOD OF COMPLETION
☐ open hole ☒ perforation
☐ other (specify) .....
☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL
1591' - 1599'

CASING RECORD ☒ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	9½	7"		40'	port.	10	none
casing	6¼	4½		1639	"	258	2% Gel

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
2	1591 - 1599	450 gal. 15% acid	