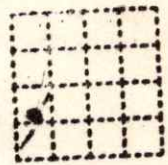


SHELL OIL CO., INC.
J.G. Bitter "B" No. 1-W.

SEC. 5 T. 16 R. 13 W
SW SE NW SW
995'f NL 775'f WL SW $\frac{1}{4}$

Total Depth. 3605-3602 SLC
Comm. 10-26-41 Comp. 11-24-41
Shot or Treated.
Contractor. Helmerich & Payne
Issued. 12-20-41

County. Barton



CASING:
10 $\frac{3}{4}$ " 657' Cem.
7" 3394' Cem.

Elevation.

Production. Salt Wtr Disp.

Figures Indicate Bottom of Formations.

shale & shells	240	3435-3441 fair porosity,
sand	625	no stain
shale & lime	664	3341-3461 poor porosity
shale & shells	755	3565-3579 strks slight
red bed	835	porosity
lime sdy	890	
red bed	1000	
shale & shells	1300	
shale & salt	1380	
shale	1495	
shale & lime	1530	
anhydrite	1650	
shale & lime	1835	
lime	1952	
shale & lime	2060	
lime	2080	
shale & lime	2115	
lime	2135	
brkn lime & shale	2163	
lime & shale	2312	
lime	2330	
shale	2350	
lime	2382	
shale & lime	2570	
lime	2630	
shale & lime	2710	
lime	2735	
lime brkn	2742	
shale	2765	
lime	2780	
shale & lime	2790	
lime	2945	
shale & lime	3085	
lime	3156	
lime cherty	3168	
lime	3195	
lime cherty	3215	
lime	3326	
dolomite	3441	
dolomite, sand, strks		
gy quartz	3461	
dolomite pyritic,		
sand	3507	
sand, some pyrite	3519	
quartzite, strks		
dolomite gy	3556	
quartzite	3605	
3605 equals 3602 SLC.		
Total Depth.		

2485' sulphur wtr in hole

Top Arbuckle dolo. 3326
Top Pre-Cambrian
Quartzite 3556