

# DRILLERS LOG

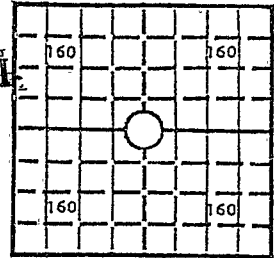
S. 27 T. 9 R. 19 E  
W

API No. 15 - 087 - 20,174  
County Number

Loc. NE 1/4 SE 1/4 SW 1/4

County Jefferson

640 Acres  
N



Locate well correctly

Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB \_\_\_\_\_

Operator  
**Jerry Lutz Oil & Gas**

Address  
**Route U.S. 131, South Reed City, Michigan 49677**

Well No. 2 Lease Name Meyers

Footage Location  
feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor **Caney Valley Drilling Company** Geologist **Larry**

Spud Date 7-19-85 Total Depth 1780' P.B.T.D. \_\_\_\_\_

Date Completed 7-23-85 Oil Purchaser \_\_\_\_\_

CONFIDENTIAL

## CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

OCT 6 1985

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8"		11	Portland	90	3% cal.
PRODUCTION	6-3/4"	Plugged					

State Corporation Commission  
WICHITA BRANCH

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	2	Lime	252	256	Lime	986	993
Clay	2	10	Shale	256	387	Shale	993	1008.
Shale	10	30	Lime	387	390	Lime	1008	1016
Lime	30	35	Sandy shale	390	512	Shale	1016	1028
Shale	35	49	Sand	512	518	Lime	1028	1030
River sand	49	55	Sandy shale	518	522	Shale	1030	1035
Shale	55	62	Lime	522	534	Lime	1035	1047
Sand	62	72	Shale	534	540	Shale	1047	1076
Shale	72	96	Lime	540	543	Lime	1076	1078
Lime	96	100	Shale	543	565	Sandy shale	1078	1580
Shale	100	104	Lime	565	576	Sand, lowe Mc	1580	1584
Lime	104	121	Shale	576	636	Miss. lime	1584	1643
Shale	121	128	Lime	636	650	Miss. lime -	1643	1648
Lime	128	132	Shale	650	659	first brake		
Shale	132	164	Lime	659	693	Miss. lime -	1697	1701
Lime	164	170	Shale	693	703	second brake		
Shale	170	197	Lime	703	710	B K zone	1739	1748
Lime	197	205	Shale	710	729	Miss. lime	1748	1780 TD
Shale	205	220	Lime	729	738	Plugging information		
Lime	220	227	Shale	738	757	on back		
Shale	227	234	Lime	759	804	<b>RECEIVED</b>		
Lime	234	236	Shale	804	815	STATE CORPORATION COMMISSION		
Shale	236	248	Lime	815	850	OCT 15 1985		
Sandy shale	248	252	Shale	850	980			

MISCH—LOFFEYVILLE

CONSERVATION DIVISION  
Wichita, Kansas

Plugged 7-23-85 by Consolidated Oil Well Services

Started in hole at 4:00 am, pumped first plug at 7:00 am (15 sacks of cement at 1706 feet)

Pumped second plug at 7:45 am ( 15 sacks of cement at 750 feet)

Pumped third plug at 8:40 am (103 sacks of cement from 350 feet to surface)

Finished at 9:00 am