

27-9-1986 10-23-86
KCC



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9761
Name Jerry Lutz
Address Rte 2, Box 84E
City/State/Zip McLouth, Kansas 66054

Purchaser: Ross Pope Drilling Equip Co., Inc.; Rte 4, Mineral Wells, Texas 76067
Operator Contact Person Jerry Lutz
Phone (913) 863-2922

Contractor: License # 6792
Name Caney Valley Drilling

Wellsite Geologist Lawrence H. Bagshaw
Phone (913) 863-2922; (316) 722-8812

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/19/85 7/22/85 7/23/85
Spud Date Date Reached TD Completion Date

1780' surface
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 111 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from 111' surf. to 225' w/ 225' SX cmt

API NO. 15-087-20-174
County Jefferson
NE.. SE.. SW.. Sec 27.. Twp 9S.. Rge 19.. East West

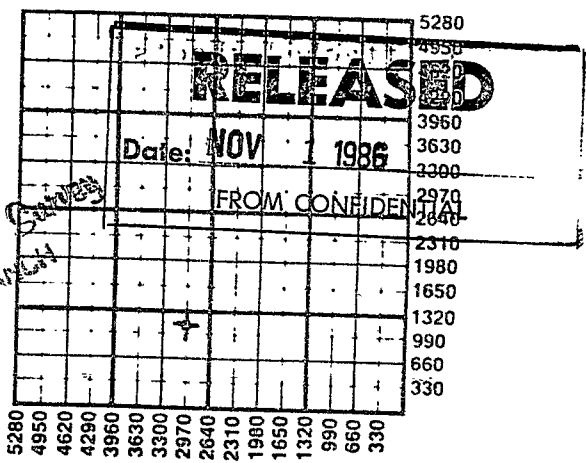
1140... Ft North from Southeast Corner of Section
2970... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name George Meyer Well # 2
Field Name Northwest McLouth

Producing Formation None
Elevation: Ground 1062.7' KB N/A
Section Plat

CONFIDENTIAL

OCT 16 1985
State Geological Survey
WICHITA BRANCH



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: N/A
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

37-7-12

SIDE TWO

Operator Name Jerry Lutz Lease Name Meyer Well # 2

Sec. 27 Twp. 9S Rge. 19 East West County Jefferson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample
Name _____ Top _____ Bottom _____

See attached sheets

See attached sheets

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	0 MCF	0 Bbls	0 CFPPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (specify) _____ P&A

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		111'	Port.	225	3% CaCl ₂

PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
Shots Per Foot	Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)
	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

DRILLERS LOG

S. 27 T. 9 R. 19 E W

API No. 15 - 087 - 20,174
County Number

Loc. NE 1/4 SE 1/4 SW 1/4
County Jefferson
640 Acres
N

Operator
Jerry Lutz Oil & Gas

Address
Route U.S. 131, South Reed City, Michigan 49677

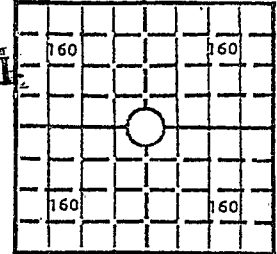
Well No. 2 Lease Name Meyers

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Geologist
Caney Valley Drilling Company Larry

Spud Date Total Depth P.B.T.D.
7-19-85 1780'

Date Completed Oil Purchaser
7-23-85



Elev.: Gr. _____
DF _____ KB _____

CONFIDENTIAL

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

OCT 6 1985

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8"		11'	Portland	90	3% cal.
PRODUCTION	6-3/4"	Plugged					

State Corporation Survey
WICHITA BRANCH

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	2	Lime	252	256	Lime	986	993
Clay	2	10	Shale	256	387	Shale	993	1008.
Shale	10	30	Lime	387	390	Lime	1008	1016
Lime	30	35	Sandy shale	390	512	Shale	1016	1028
Shale	35	49	Sand	512	518	Lime	1028	1030
River sand	49	55	Sandy shale	518	522	Shale	1030	1035
Shale	55	62	Lime	522	534	Lime	1035	1047
Sand	62	72	Shale	534	540	Shale	1047	1076
Shale	72	96	Lime	540	543	Lime	1076	1078
Lime	96	100	Shale	543	565	Sandy shale	1078	1580
Shale	100	104	Lime	565	576	Sand, lowe Mc	1580	1584
Lime	104	121	Shale	576	636	Miss. lime	1584	1643
Shale	121	128	Lime	636	650	Miss. lime -	1643	1648
Lime	128	132	Shale	650	659	first brake		
Shale	132	164	Lime	659	693	Miss. lime -	1697	1701
Lime	164	170	Shale	693	703	second brake		
Shale	170	197	Lime	703	710	B K zone	1739	1748
Lime	197	205	Shale	710	729	Miss. lime	1748	1780 TD
Shale	205	220	Lime	729	738	Plugging information		
Lime	220	227	Shale	738	757	on back		
Shale	227	234	Lime	759	804	RECEIVED		
Lime	234	236	Shale	804	815	STATE CORPORATION COMMISSION		
Shale	236	248	Lime	815	850			
Sandy shale	248	252	Shale	850	980			

STATE CORPORATION COMMISSION

OCT 15 1985

Plugged 7-23-85 by Consolidated Oil Well Services

Started in hole at 4:00 am, pumped first plug at 7:00 am (15 sacks of cement at 1706 feet)

Pumped second plug at 7:45 am (15 sacks of cement at 750 feet)

Pumped third plug at 8:40 am (103 sacks of cement from 350 feet to surface)

Finished at 9:00 am

27-9-1960

CONFIDENTIAL

MEYER #2 API#15-087-20,174 NE SE SW Sec.27, T. 9 S., R. 19 E. Jefferson Co., Kansas Surface elevation and datum: 1062.7 MSL

T. Heebner shale	227	+836
Marker	231	+832
T. Douglas Gp. (Lawrence Fm.)	255	+808
T. Lansing Gp. (Stanton ls.)	511	+552
T. Vilas shale	571	+522
T. Plattsburg limestone	564	+499
T. Kansas City Gp. (Bonner Spgs.)	581	+482
T. Wyandotte limestone	610	+453
T. Lane shale	684	+379
T. Iola limestone	703	+360
T. Chanute shale	733	+330
T. Drum limestone	754	+309
T. Dennis limestone	780	+283
T. Galesburg shale	801	+262
T. Swope limestone	808	+255
T. Hertha limestone	835	+228
T. Pleasonton Gp.	859	+204
T. Marmaton Gp. (Lenapah limestone)	985	+ 78
T. Altamont limestone	1006	+ 57
T. Pawnee limestone	1037	+ 26
T. Fort Scott limestone	1064	- 1
T. Cherokee Gp.	1076	- 13
T. Squirrel sandstone	1126	- 63
T. Bevier coal bed	1165	-102
T. Croweburg coal bed	1198	-135
T. U. Cattleman sandstone	1207	-143
T. Fleming coal bed	1277	-183
T. Mineral coal bed	1280	-207
T. Scammon coal bed	1320	-257
T. M. Cattleman sandstone	NP	NP
T. L. Cattleman sandstone	1326	-263
T. Tebo coal bed	?1379?	?-316?
T. Weir-Pittsburg coal bed	1394	-331
T. Dry Wood coal bed	1471	-408
T. Rowe coal bed	1483	-420
T. Neutral coal bed	1491	-428
T. U. McLouth sandstone	NP	NP
T. M. McLouth sandstone	1565	-502
T. L. McLouth sandstone	1582	-519
T. Mississippian	1593	-530
T. Mississippian limestone	1595	-532
T. "40 foot zone"	1640	-577
T. "80 foot zone"	1693	-630
T. Osage (Burlington/Keokuk)	1736	-673

OCT 16 1960
State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

OCT 15 1960

CONSERVATION DIVISION