

35-9-19E



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5115
name Reese Exploration, Inc.
address PO Box 11598
City/State/Zip K. C. Mo. 64138

Operator Contact Person Patty Eichman
Phone 816-356-1970

Contractor: license # 5661
name Kelly Down Drilling Co.
Wellsite Geologist George Petersen
Deacon Geology
Phone 913-272-4383

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-16-85 6-18-85 6-18-85
Spud Date Date Reached TD Completion Date

140' 1637'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 50.70 feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If Yes, Show Depth Set 1490 feet

Alternate 2 completion, cement circulated
from 1639 feet depth to surf w/ 194 SX cmt

AP# 087-20,163
County Jefferson
C SE SE Sec 35 Twp 9 Rge 19
(location)

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

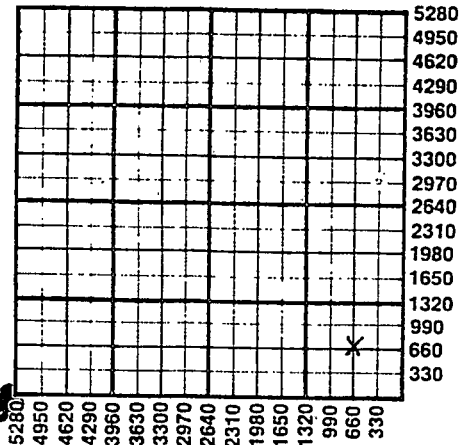
Lease Name Wilbur Johnson Well# 1-85

Field Name N. McLouth

Producing Formation Cherokee Gas Sand

Elevation: Ground 1050' KB

Section Plat



FEB 24 1985

WATER SUPPLY INFORMATION

Source of Water
Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner ar
(Well) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner ar
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Operator Name Reese Exploration... Name W. Johnson Well# 1-85 SEC. 35 TWP. 9 RGE. 19

☒ East
☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Hushpuckney Sh	836	
Marmaton Gp	978	
Cherokee Gp	1074	
"U" McLouth	1520	
"L" McLouth	1540	
Mississippian Lm.	1585	
LTD	1622	
RTD	1639	

TUBING RECORD

size set at packer at Liner Run ☐ Yes ☐ No

Date of First Production

Producing method

☒ flowing ☐ pumping ☐ gas lift ☐ Other (explain)

Shut in Jan, 2, 86

Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

250

MCF

Bbls

CFPB

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

1540-1550

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface casing	10-3/4 6-1/4	7" 4 1/2		50.7 1637	portland	10 194	none 2% Gel

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2	1540-1550	200 gal acid	1540
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