

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5115
 name Reese Exploration, Inc.
 address P.O. Box 11598
 City/State/Zip K. C. Mo. 64138

Operator Contact Person Patty Eichman
 Phone 816-356-1970

Contractor: license # 4423
 name Van Drilling, Inc.

Responsible Geologist Deacon Geology
 Phone 913-272-4383

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-24-85 7-27-85 7-27-85
 Spud Date Date Reached TD Completion Date

1626 1623
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 277.5 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15 - 087-20,178

County Jefferson

C. SE. NE. Sec. 35 Twp. 9 Rge. 19
 (location)

3300 Ft North from Southeast Corner of Section
 660 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

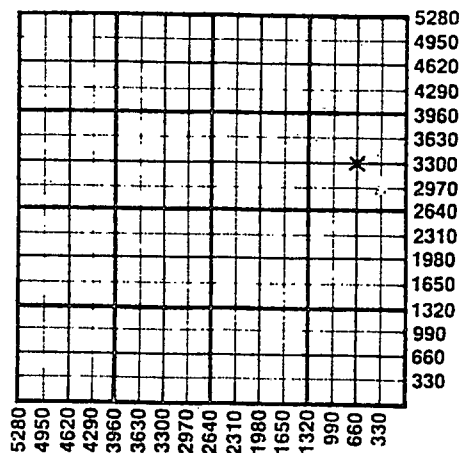
Lease Name Wilbur Johnson Well# 3-85

Field Name N. McLouth

Producing Formation Cherokee Gas Sand

Elevation: Ground 1093' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
 (Well) Ft West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)

(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

SIDE TWO

Operator Name Reese Exploration Lease Name W. Johnson Well# 3 SEC. 35 TWP. 9 RGE. 19 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Hushpuckney Sh	826	
Marmaton Gp	966	
Cherokee Gp	1058	
U. McLouth	1516	
M. McLouth	1524	
L McLouth	1536	
Miss. Lm.	1587	
TD	1624	

TUBING RECORD size set at packer at Liner Run ☐ Yes ☐ No

Date of First Production 8/13/86 Jan. 2, 1986 Producing method ☒ flowing ☐ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		250			

Disposition of gas: ☐ vented
☒ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

..... 1538 - 1548

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface casing	9-7/8	7"		277	portland	200	3% Ca. Ch.
	6-1/4	4 1/2"		1623	"	35	2% Gel

PERFORATION RECORD

shots per foot specify footage of each interval perforated

..... 2 1538 - 1548

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

..... 200 gal. acid prod.