

35-9-19E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM

ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5115
Name REESE EXPLORATION, INC.
Address 6220 Arlington
Raytown, MO 64133
City/State/Zip

Purchaser Vanguard Pipeline Corp.
Houston, TX

Operator Contact Person Patty Eichman
Phone 816/356-1970

Contractor: License # 4423
Name Van Drilling, Inc.

Wellsite Geologist none
Phone

Original Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc)

If OHWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-25-88 7-27-88 7-27-88
Start Date Date Reached TD Completion Date

1640 1630
Total Depth PBD

Count of Surface Pipe Set and Cemented at 62 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from surf feet depth to 1630 w/ 150 SX cmt
Cement Company Name Consol Oil Well
Invoice # 95355

API NO. J5-087-20,414

County Jefferson

E/2 E/2 SE 35 9 19 XX East
West

1320 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

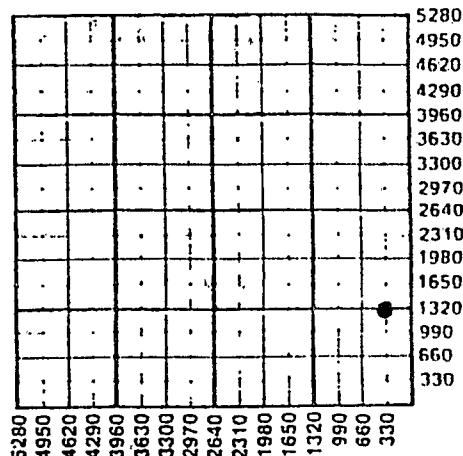
Lease Name W. Johnson Well # 1-88

Field Name McLouth NW

Producing Formation Cherokee Gas Sand

Elevation: Ground 1093 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Farm pond
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 400 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.J. Reese
J. Reese
Title President Date 9-20-88

OCT 03 1988

KANSAS GEOLOGICAL SURVEY

Subscribed and sworn to before me this 20th day of September 1988

Notary Public Patricia Eichman

Notary Commission Expires 6-4-90

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

Form ACO-1 (5-86)

Sec. 35, Twp. 9, Rge. 19E

35-9-156

Operator Name REESE EXPLORATION, INC. Lease Name Wilbur Johnson Well No. 1-88.

Sec. 35 Twp. 9 Rge. 19 ☒ East ☐ West County Jefferson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

*See Attached Log

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	7"		40	Portland	55	none
Casing	6-1/4	4-1/2		1630	Portland	150	2% Gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1554 - 1568		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
9-1-88	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		50 mcf			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☒ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

1554 - 1568
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35-9-19E

VAN DRILLING INC.
P.O. BOX 296
EASTON, KS. 66020
(913) 773-8566

API# 087-20413
T.D. 1640' 15-087-20414
KGSDRL

LOG BOOK COPY

Legals: Sec 35 Twp: 9S Rge 19E
Well Owner: Reese Exploration
Well No. 1-88
Farm: Johnson
State: Jefferson Cty, Ks

SPUD 7-25-88
T?D? 7-27-88

Thickness of Strata	Formation	Total of Depth
50	Soil & Clay w/Sand	50
73	Soft Shale w/Sand	123
23	lime	146
8	shale	154
5	lime	159
9	shale	168
5	lime	173
13	shale	186
5	lime	191
13	shale	204
7	lime	211
5	shale	216
19	lime	235
5	shale	240
2	lime	242
6	shale	248
2	lime	250
8	shale	258
7	lime	265
28	shale	546
5	lime	551
21	shale	572
15	lime	587
48	shale	635
5	lime	640
23	shale	663
20	lime	683
14	shale	697
6	lime	703
3	shale	706
2	lime	708
6	shale	714
6	lime	720
15	shale	735
12	lime	747
12	shale	759
7	lime	766
5	shale	771
89	lime w/Xh Stks	860
106	Shale w/Lm Stks	966
8	sand (grey)	974
20	Sandy shale	994
7	sand (grey)	1001
6	lime	1007
8	sand	1015
8	sdv sh	1023
5	lime	1026
8	sand-sdy lime	1034
12	shale	1046
2	lime	1048
7	shale	1055
3	sand	1058
6	lime	1064
121	shale w/sdy sh stks	1185
4	lime	1189
321	shale	1510
7	shale	1517
25	sandy shale	1532
7	sand	1539
27	shale (sandy)	1566
	sand	1590
	miss lime	1640 T.D.

RECEIVED
STATE OF KANSAS COMMISSION
SEP 22 1988
CONSERVATION DIVISION
Wichita, Kansas