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36-9-196

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4033
Name Gary L. Hamm and Marita Hermann
Address P.O. Box 17
Perry
City/State/Zip Perry, Kansas 66073

Purchaser O.J. King
Ross-Pape Drilling Company

Operator Contact Person Gary L. Hamm
Phone 913-597-5111

Drilling Contractor: License # 6193
Name Hamm Drilling Inc.

Wellsite Geologist Woody Paul
Phone

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

7-9-84 .. 7-16-84 .. 11-15-84
Date Date Reached TD Completion Date

1565 .. 1560
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 200 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 1565 feet depth to SUB w/ 330 SX cmt

API NO. 15-087-20093

County Jefferson

E. 1/2 of SE 1/4 .. Sec. 36 .. Twp. 9 .. Rge. 19 .. East West

660 .. Ft North from Southeast Corner of Section
330 .. Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

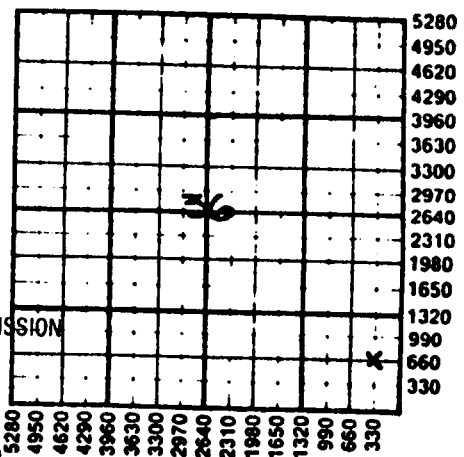
Lease Name Decker .. Well # 2

Field Name McLouth, West

Producing Formation McLouth Cherokee Sand

Elevation: Ground 1110 .. KB 1116

Section Plat



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DEC 20 1984

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

36-9-19E

P1

SIDE TWO

Operator Name GARY L. HANN AND MARCO HERMANN Lease Name DECKER Well # 2

Sec 36 Twp 9 Rge 19 East West County JEFFERSON

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
M'CLOUTH SAND	1538	1556
MISSISSIPPIAN	1557	

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CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 7/8	25 1/2	200	CLASS A	112	3% CALCIUM
PRODUCTION	7 7/8	4 1/2	10 1/2	1560	CLASS A	330	3% CALCIUM

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
4	1528 - 1548	1528-1548

tubing RECORD Size N/A Set At Packer at Liner Run N/A Yes No

of First Production Producing Method Flowing Pumping Gas Lift Other (explain)