Type and Use Ink Only

SIDE ONE

9-31-21E

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03473

Name: William T. Wax

Address P. O. Box 429

Joplin, MO 64802

City/State/Zip

Purchaser: N/A

Operator Contact Person: William T. Wax

Phone (417) 782-7018

Contractor: Name: Company Tools

License:

Wellsite Geologist: None

Designate Type of Completion
XX New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
XX Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name:

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Inj?) Docket No.

11/3/93 Spud Date | 6/28/94 Date Reached TD | 7/3/94 Completion Date

API NO. 15- 099-23007

COPY

County Labette

____ - SE - SW - NE Sec. 9 Twp. 31S Rge. 21E XX E ____ W

2970' Feet from (S)/N (circle one) Line of Section

1760' Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Han Well # 1

Field Name McCune West

Producing Formation None

COPY

Elevation: Ground 834' KB

Total Depth 249' PBTD

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ____ Yes XX No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan D&A JH 12-8-94
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

____ Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

RECEIVED
STATE CORPORATION COMMIS.

Signature William T. Wax

William T. Wax

Title Date 7/5/94

Subscribed and affirmed to before me this 5th day of July,
19 94.

Notary Public Frances M. Mecham

Date Commission Expires Frances M. Mecham, Notary Public
State of Missouri, Jasper County
My Commission Expires Oct. 1, 1997

K.C.C. OFFICE USE ONLY
JUL 07 1994
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received
CONSERVATION DIVISION
Wichita, Kansas

Distribution
____ KCC ____ SWD/Rep ____ NGPA
V KGS ____ Plug V Other (Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name William T. Wax Lease Name Han Well # 1

Sec. 9 Twp. 31S Rge. 21E ☒ East ☐ West County Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests g interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static leve hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra she if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☐ Yes ☒ No

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☒ Sample

Name	Top	BTM	Top Datum
13' Alluvium	0	13	+834
2' Gravel	13	15	+821
36' Oswego Lime & Shale	15	51	+819
87' Squirrel Shale	51	138	+783
20' Verdigris Lime & Shale	138	158	+696
91' Cattleman Shale	158	249	+676
CTTD		249	+585

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives
Surface	8"	6 5/8"		20'	Portland	5	None

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:
X Plug & Abandon
___ Perforate
___ Protect Casing
___ Plug Back TD
___ Plug Off Zone

Depth Top	Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
0-249		Portland	45	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gra
	N/A		N/A		N/A			

Disposition of Gas:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Production Interv