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36-9-19E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4033
Name GARY L. HAMM AND MARITA HERMAN
Address P.O. Box 17
City/State/Zip FERRY, KANSAS 66423

Purchaser Ross: POPE DRILLING COMPANY

Operator Contact Person GARY L. HAMM
Phone 913-547-5111

Tractor: License # 6193
Name HAMM DRILLING, INC.

Wellsite Geologist WOODH. PAUL

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-14-84 7-21-84 11-15-84
Date Date Reached TD Completion Date
1597 1590
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 200 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 1590.....feet depth to SURFACE w/ 350 SX cmt

API NO. 15-087-20095

County JEFFERSON

E 1/2 of SE 4 Sec. 36 Twp. 9 Rge. 19 East West

1485 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

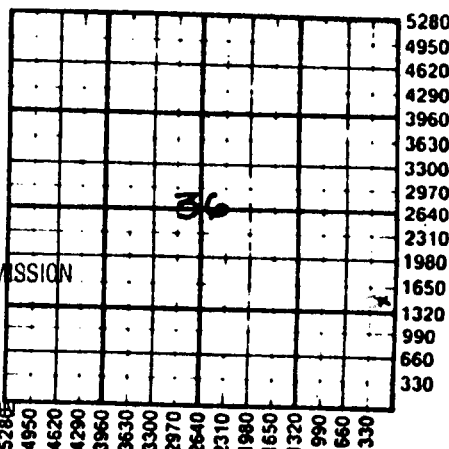
Lease Name DECKER Well 1.3

Field Name MCLOUTH, West

Producing Formation MCLOUTH: Cherokee Sand

Elevation: Ground 1097 KB 1103
Section Plat

RECEIVED
STATE CORPORATION COMMISSION
DEC 20 1984
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with logged wells. Submit CP-111 form with all temporarily abandoned wells.

36-9-195

SIDE TWO

Operator Name GARY L. HAMM AND MARITA HEZMANN Lease Name DECKER Well 1.3

Sec. 36 Twp. 9 Rge. 19 East West County JEFFERSON

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom
MC LOUTH SAND 1527-1566
MISSISSIPPIAN 1574

Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	1000 MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE PRODUCTION	12 1/4 7 7/8	8 5/8 4 1/2	25 12 1/2	7.00 15.90	CLASS A CLASS A	350 350	3% CALUMINA 7% CALUMINA

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth				
4	1527-1534		150 GALLON HCL				

TUBING RECORD Size N/A Set At Packer at Liner Run N/A Yes No

CONSERVATION DIVISION
Wichita, Kansas