

API NO. 15-099-21,159.

County...Labette

NE. SE. Sec. 9... Twp. 31. Rge. 21... XX East
West

..... 3795 Ft North from Southeast Corner of Section
 4480 Ft. West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name.....POWELL.....Well #.....2.....

Field Name.....Strauss.....

Producing Formation... Skinner.....

Elevation: Ground.....Unk.....KB.....

Section Plot

WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: _____
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

____ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....Unknown.....
(purchased from city, R.W.D. #)

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Operator: License # .....5115.....
Name .....REESE EXPLORATION, INC.....
Address .....5540 Raytown Rd.....
.....Raytown, MO 64133.....
City/State/Zip .....

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Purchaser.....~~Vanguard Pipeline~~ ENRON
.....~~Houston, TX~~ Chanute, KS

Operator Contact Person Patty Eichman....
Phone 816/356-1970.....

Contractor: License # Unk
Name J-J Drilling Co

Wellsite Geologist.....J. W. Ellison.....
Phone.....Unk.....

Designate Type of Completion

☒ New Well	☐ Re-Entry	☐ Workover
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☒ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☐ Dry	☐ Other (Core, Water Supply etc.)	

If OWHO: old well info as follows:

Operator

Well Name

Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable

..2-22-80	..2-23-80...	..6-25-87...
Spud Date	Date Reached TD	Completion Date

..275'.....	..265'.....
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at...20 feet
Multiple Stage Cementing Collar Used? Yes No ^{KN}
If yes, show depth set...Unknown.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company NameUnk.....
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

~~All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have~~
been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. J. Reese
Title President Date 7-31-87

Subscribed and sworn to before me this 31 day of July 1987.
Notary Public Patricia Goodman RECEIVED

Date Commission Expires.....6-9-90.....

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☒ Wireline Log Received

C ☐ Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other

(Specify)

ISSUED

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**KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH**

CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (5-86)

AUG 25 1987