

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 099 — 21,253
County Number

Operator

Hickory Creek Oil Company STATE CORPORATION COMMISSION

Address

P. O. Box 379, Parsons, KS JAN 18 1985

Well No.

8

Lease Name

W. Autem

CONSERVATION DIVISION

Footage Location

Wichita, Kansas

1125

feet from (N) line

340

feet from (W) line

Principal Contractor

Lamampco Drilling

Geologist

D. A. Zemo

Spud Date

7/29/80

Date Completed

7/30/80

Total Depth

282'

P.B.T.D.

Directional Deviation

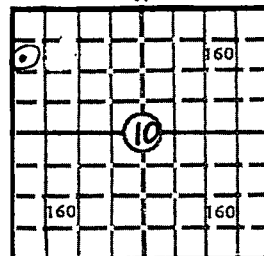
Oil and/or Gas Purchaser

Eureka Crude Purchasing

S. 10 T. 31S R. 21 E

Loc. SE, NW, NW

County Labette

640 Acres
N

Locate well correctly

Elev.: Gr.

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	9"	7"	20 lbs.	15'	portland	three	5 lbs. CaCl
production	6½"	4½"	9 lbs.	264'	portland A	30	Flo-Ceal (1 sk) prem gel (3 sks)

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	28 g	176 - 189
TUBING RECORD			1	28 g	194 - 199
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Versigel frac w/10,000 lbs 10/20 sand	176 - 189, 194 - 199
Aquamaster 20 frac w/4000 lbs. 10/20 sand & 1500 lb 8/12 sand	176 - 183

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
State Geological Survey		pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Hickory Creek Oil Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 8	Lease Name W. Autem	
S 10 T 31 R 21 E ~~XX~~		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	2		
Clay	2	8		
Sand & Gravel	8	13		
Lime	13	24		
Black Shale	24	29		
Gray Shale - Streaks lime	29	30		
Lime	30	45		
Shale Dark	45	52		
Gray Shale	52	56		
Sandy Shale	56	70		
Shale	70	133		
Coal	133	134		
Gray Shale	134	142		
Shale, Lime streaks	142	144		
Lime	144	145		
Shale	145	154		
Coal	154	155		
Sandy shale	155	177		
Oil sand, show & odor	177	257		
Shale, sandy	257	282		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received		
	Signature	
	Title	
	Date	

10-31-71E