

18-16-13W
 WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
 412 Union National Bank Bldg, Wichita, Kansas.

Plotted
 P.E.J.

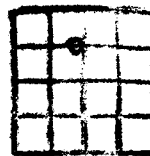
SHELL PETRO. CORP.
 Ehrlich No. 2-A

SEC. 18 T. 16 R. 13W.
 CEL NW $\frac{1}{4}$
 1302' NL 330' EL.

Total Depth. 3389
 Comm. 7-11-38 Comp. 8-9-38
 Shot or Treated. 2000 gal.
 Contractor. Campbell Drig. Co.
 Issued. 8-27-38

AUG 27 1938

County Barton.



CASING.

103/4" 641
 7" 3366'

Elevation.

Production. Pot. 456 B.

Figures Indicate Bottom of Formations.

cellar	11	broken lime	2560
sand and shale	50	shale	2585
sand	150	broken lime	2720
shale and shells	310	shale	2730
shale shells and sand	500	lime	2764
lime, shale and sand	535	broken lime	2780
red bed	800	shale	2803
shale and shells	890	broken lime	2809
anhydrite	920	lime	3104
lime and shale streaks	960	shale	3110
shale and shells	1095	lime	3364
shale and shells red bed	1145	conglomerate	3366
shale and lime shells	1285	dolomite	3369
salt	1385	3369 equals 3368	
shale and shells	1590	dolomite	3389
lime and shale	1610		
sdv shale and shells	1660	Total Depth.	
lime and shale breaks	1740	Oil stain 2958-61	
sand and lime	1748	Good porosity and oil stain 2984-91	
broken lime	1835	light oil stain	3060-75
shale	1865	oil stain	3130-65
broken lime	1890	good porosity oil stain	3210-36
shale and sand	1925	small porosity and oil	
shale and lime	1945	stain	3369
lime	1965	Core No. 1. 3369-72	
shale	1990	1 B. free oil per hr.	
lime	2050	Core No. 2 3372-74	
broken lime	2120	light oil stain.	
lime	2140	Core No. 3 3374-77	
shale	2160	Fair porosity and oil stain.	
broken lime and shale	2195	Swab 9 oil and no wtr in 6 hours.	
lime	2240	Core No. 4 3377-79	
shale	2280	200' oil	
broken lime	2300	Core No. 5 3379-82	
shale	2315	350' Oil	
broken lime	2340	1150' oil 3385'	
shale and lime shells	2425	Core No. 6 3387-88	
broken lime	2490	2050' oil 3388	
shale	2530	Core No. 7 3388-89	
		2100' oil 3388'	