

WELL LOG BUREAU, KANSAS GEOLOGICAL SOCIETY
BITTING BLDG., WICHITA, KANSAS

CASING RECORD

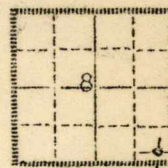
LOCATION SE corner

SEC 8 T 28 R 12E

20" 10"
8 1-4
15 1-2 6 5-8
12 1-2 5 3-16

FARM Crawford
COMPANY Simms Oil Company.
CONTRACTOR
COMMENCED

NO. 1 COUNTY Greenwood



TOTAL DEPTH 1837

SHOT QUARTS BETWEEN

CORRESPONDENCE REGARDING THIS WELL SHOULD BE REFERRED TO

ELEVATION

INITIAL PRODUCTION Dry

FIGURES INDICATE BOTTOM OF FORMATIONS.

REMARKS

Formation	Depth	Formation	Depth.
soil	10	lime	1145
gravel	20	shale	1180
lime	30	lime	1190
slate	90	shale	1235
lime	100	lime	1240
shale	125	shale	1260
red rock	155	lime	1262
lime	180	sand	1264
red rock	190	lime	1275
lime	195	shale	1280
red rock	215	lime	1320
sand HFW	???	shale	1330
slate	265	lime	1340
lime	295	shale	1345
slate	325	lime	1360
lime	355	shale	1395
slate	385	lime	1400
slate	420	shale	1450
lime	435	red rock	1457
slate	480	lime	1460
lime	630	shale	1467
shale	670	sand	1475
lime	680	shale	1490
slate	710	lime	1495
lime	730	shale	1500
sand HFW	740	red rock	1515
slate	790	sand	1520
sand	805	shale	1530
shale	835	red rock	1570
lime	835	shale	1623
sand	895	chat and lime	1629
lime	945	lime	1637
sand	955	sand	1639
slate	965	lime	1837
lime	980	T.D.	
slate	990		
lime	995		
lime	1000		
sand	1008		
lime	1035		
shale	1115		

Bert Bernier

SIBBS OIL COMPANY.
J.D. Crawford - Lease No.
Greenwood County, Kansas.

WELL NO. 1.

<u>FROM</u>	<u>TO</u>	<u>THICK</u>	<u>FORMATION.</u>
0	10	10	Surface
10	30	20	Gravel
30	50	20	Lime
50	70	20	Blue Shale
70	90	20	Lime
90-	100	10	Shale
100	125	25	Red Rock
125	155	30	Lime
155	180	25	Red Mnd
120	190	10	Lime
190	195	5	Red Mnd
195	215	20	Sand, Hole full water
215	234	19	Slate
234	265	31	Slate
295	300	35	Lime
300	325	25	Slate, Blue
325	355	30	Lime white, hard
355	385	30	Soft Blue Shale
385	420	35	Slate
420	435	15	Lime
435	480	45	Blue slate
480	528	48	Lime, White & Hard
528	568	40	Lime
568	610	42	Lime
610	630	20	Lime Hard white
630	655	25	Shale, white
655	670	15	White slate
670	680	10	Lime, Broken
680	710	30	White slate
710	750	5	Lime
750	770	20	Hard white Lime
770	780	10	Lime
780	790	5	Slate, Dark
790	805	15	Sand
805	820	15	Shale
820	825	5	Gray Shale
825	835	10	Slate
835	850	15	Lime
850	885	35	Sand
885	895	10	Sand & Boulders
895	900	5	Lime
900	935	35	Lime, Hard Brown
935	945	10	Lime
945	955	10	Sand Show of gas
955	965	10	Slate, Brown
965	990	25	Lime
990	995	5	Lime
995	1008	13	Slate casing point on lime
1008	1035	27	Lime, white
1035	1060	25	Shale, Blue
1060	1115	55	Shale
1115	1130	15	Lime
1130	1140	10	Lime

Water 585-413 per hr

HFV-Sand 730-740

8 Bails Water per hr

Carrying - H.F.W.

8 1/4 - Set 1005

Sand 1001-08

Good oil - 5 L.M.

Bailing water

J.D. Crawford, well No. 1. Continued.

<u>FROM</u>	<u>TO</u>	<u>THICK</u>	<u>FORMATION.</u>
1165	1180	15	Shale
1180	1190	10	Lime
1190	1225	35	Shale
1225	1260	35	Shale
1260	1262	2	Sand
1262	1275	13	Lime
1275	1280	5	Shale
1280	1329	40	Lime
1320	1330	10 10	Shale
1330	1340	10	Lime
1340	1345	5	Shale, Black
1345	1360	15	Lime, White
1360	1400	40	Shale, Blue
1400	1450	50	Shale
1450	1457	7	Red Rock
1457	1460	3	Lime Shale
1460	1467	7	Slate, Black
1467	1469	2	Sand
1469	1475	6	Sand
1475	1490	15	Shale
1490	1495	5	Lime, hard
1495	1500	5	Shale
1500	1515	15	Red Rock
1515	1520	5	Lime, Hard
1520	1530	10	Shale
1530	1570	40	Red Rock
1570	1623	53	Shale — 6 7/8 ft 1678
1623	1629	1	Chat
1629	1637	8	Lime
1637	1639	2	Sand
1639	1690	51	Black Lime Hard
1690	1710	100	Gray lime
1710	1715	5	Brown sand
1715	1730	15	Gray lime
1730	1750	20	White hard lime
1750	1765	15	Sand, water 15 bailers per hour — HFW
1765	1830	65	Hard white lime