

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address P.O. Box 352
City/State/Zip Russell, KS 67665

Purchaser: N/A

Operator Contact Person: John O. Farmer III
Phone (785) 483-3144

Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Robert Stolzle

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD SLOW **XX Temp. Abd.**
Gas ENHR SIGW
Dry SI Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info. as follows:

Operator:
Well Name:
Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTB
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

3-15-00 3-23-00 3-24-00
Spud Date Date Reached TD Completion Date

API NO. 15- 009-24,667-00-00
County Barton
75' North & 40' East of E
S/2 - N/2 - SW - SW Sec. 7 Twp. 16S Rge. 13 X W
900 Feet from **S**N (circle one) Line of Section
700 Feet from **E**W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or **S**W (circle one)

Lease Name HOFFMAN "A" Well # 15
Field Name Trapp
Producing Formation None Yet

Elevation: Ground 1915' KB 1923'
Total Depth 3380' PBTB

Amount of Surface Pipe Set and Cemented at 890 Feet

Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Feet

If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan: **ALT 1 JGR 7-13-00**
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 480 bbls
Dewatering method used allow to dry by evaporation

Location of fluid disposal if hauled offsite:

Operator Name NA

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION
JUN 4 2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 2 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

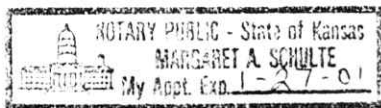
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *John O. Farmer III*
John O. Farmer III
Title President Date 6-13-00
Subscribed and sworn to before me this 13th day of June
20 00 .

Notary Public

Margaret A. Schulte
Margaret A. Schulte

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

SIDE TWO

Operator Name John O. Farmer, Inc.

Lease Name

Hoffman "A"

Well #

15

East

County

Barton

Sec. 7 Twp. 16S Rge. 13

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
Name Top Datum
(SEE GEOLOGICAL REPORT)

List All E.Logs Run:
Dual Compensated Porosity Log
Dual Induction Log

CASING RECORD							
8-5/8" casing <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used 5-1/2" casing							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	890'	60/40 Pozmix	350	3% CC, 2% gel
Production	7-7/8"	5-1/2"	14#	3377'	ASC	150	10% salt, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval