

not.

18-16-13W

P1

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 9223 EXPIRATION DATE _____

OPERATOR Shell Western E&P, Inc. API NO. 15-009-23,364

ADDRESS P. O. Box 991 COUNTY Barton

Houston, TX 77001 FIELD Trapp

** CONTACT PERSON A. J. Fore PROD. FORMATION Arbuckle

PHONE 713-870-3787

PURCHASER Continental Pipeline Co. LEASE Ehrlich "A"

ADDRESS Box 28 WELL NO. 15

Lyons, KS 67554 WELL LOCATION SW/NW/NW

DRILLING H-30 Drilling Co. 1090 Ft. from north Line and

CONTRACTOR 330 Ft. from west Line of

ADDRESS 125 N. Water, Suite 10 the NW (Qtr.) SEC 18 TWP 16S RGE 13 (W).

Wichita, KS 67207

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

WELL PLAT			
x			
	18		

KCC KGS SWD/REP PLG.

TOTAL DEPTH 3522 PBD 3479

SPUD DATE 12-27-83 DATE COMPLETED 1-20-84

ELEV: GR 1922 DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 34-408-C

Amount of surface pipe set and cemented (C1782) 623' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

[Signature]

A F F I D A V I T

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

W8 OPERATOR: Shell Western E&P, Inc. LEASE Ehrlich "A"

ACO-1 WELL HISTORY (X)
 SEC. 18 TWP. 16S RGE. 13 (W)
 WELL NO. 75

FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. Post rock & shale Post rock, shale & red beds Red bed & shale Anhydrite Shale Shale & lime Lime & shale Lime Rotary total depth		0 105 670 876 898 1565 2210 3340 3522	105 670 876 898 1565 2210 3340 3522	Topeka Compton Toronto Lansing/KC Arbuckle Precambrian	2810 2918 3057 3170 3348 4363

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
acidized w/1000 gals 7.5% De-mud acid		3355-3365'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-21-84	Pumping	36.3 @ 38°F
Estimated Production -I.P.	Oil	Gas
	8 bbls.	---
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
---	39 %	---
	Perforations	CFPB
		3355-3365'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	623	60-40 poz	300	3% CaCl2 + 2% gel
Production	7 7/8"	5 1/2"	14	3520	60-40 poz	330	2% gel + 18% salt + 3/4 of 1% D-31-W/S-10

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jumbo	3355-3365'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3367'				