

KCC

~~DESCRIPTION OF WELL AND LEASE~~

COLLECTION DIVISION Form ACO-1 (5-86)
Wichita, Kansas

Operator Name TGT Petroleum Corp. Lease Name..... Miller "C" Well #..... 1

Sec. 6 Twp. 32S Rge. 1 ☒ East ☐ West County..... Sumner
 51-68-2

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 - 4037'-51'. 30-30-30-30 Rec. 3' mud.
 IF 10-10, FF 20-20. ISIP 20, FSIP 20. Temp. 122°.
 DST #2 - 4040'-56'. 30-30-30-30 Weak blow for
 20 min. Rec. 10' mud. IF 1979, FF 1919.
 ISIP 1402, FSIP 1297. Temp. 118°.
 DST #3 - 4045'-65'. 60' of gas in pipe. Rec.
 960' salt water. IF 19-290, FF 290-474. ISIP
 1469, FSIP 1469.

Name	Top	Bottom
Heebner	2323	-1056
Douglas Shale	2446	-1179
Brn Lime	2632	-1365
Stallnaker	2700	-1433
KC	2960	-1693
Stark Shale	3103	-1836
B/KC	3219	-1952
Cherokee	3502	-2235
Mississippi	3603	-2336
Simpson Sand	4050	-2783
LTD	4099	-2832

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	432	Halco Lt	125	
					60-40 Pos	100	2% gel, 3% cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled