

TYPE _____ AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE ★ Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 9033 EXPIRATION DATE 09/84

OPERATOR Avanti Energy Corporation API NO. 15-191-21,603

ADDRESS 111 W. 5th, Suite 900 COUNTY Sumner

Tulsa, Oklahoma 74103 FIELD _____

** CONTACT PERSON Mike Oxley PROD. FORMATION _____

PHONE 501-996-6791

PURCHASER _____ LEASE Rusk

ADDRESS _____ WELL NO. 1

WELL LOCATION N/2 NE/4 SE/4

DRILLING Reynolds Drilling Co., Inc. 2310 Ft. from South Line and

CONTRACTOR 0201 College 660 Ft. from East Line of (E)

ADDRESS Winfield, Kansas 67156 the (Qtr.) SEC 8 TWP 32SRGE 1 ~~XXX~~

PLUGGING Reynolds Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR 0201 College KCC _____

ADDRESS Winfield, Kansas 67156 KGS

TOTAL DEPTH 4096' PBTD _____ SWD/REP _____

SPUD DATE 10-19-83 DATE COMPLETED 10-31-83 PLG. _____

ELEV: GR 1275.42' DF _____ KB _____

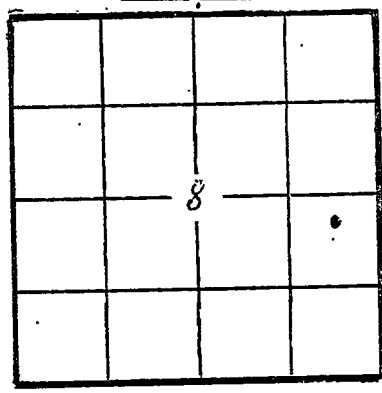
DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 266' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

J. Otis Winters, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J. Otis Winters
(Name)

31-68-8

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Avanti Energy Corp.

LEASE Rusk

SEC. 8 TWP. 32S RGE. 1

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
	205	300		
	300	538		
Shale & Lime	538	2625		
Brown Lime	2625	2678		
Stalnaker	2678	2780		
	2780	2877		
Lime & Shale	2877	2924		
	2924	2975		
Kansas City	2975	3287		
Marmaton	3287	3435		
Cherokee	3435	3534		
Mississippi	3534	3886		
Mississippi (Base)	3886	3981		
	3981	4004		
	4004	4065		
	4065	4096		
ROTARY TOTAL DEPTH	4096			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	266'	Common	160	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at