SIDE ONE

18-32-16 Swd P1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: License # 5108
Name McAllister Drilling

Wellsite Geologist Robert L. Laymon
Phone 685-0874

PURCHASER

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[X] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
STATE CORPORATION COMMISSION
OCT 11 1984
CONSERVATION DIVISION
Wichita, Kansas

API NO. 15- 191-21,748

County Sumner

NE SE Sec 18 Twp 32S Rge 1E [X] East [ ] West

1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

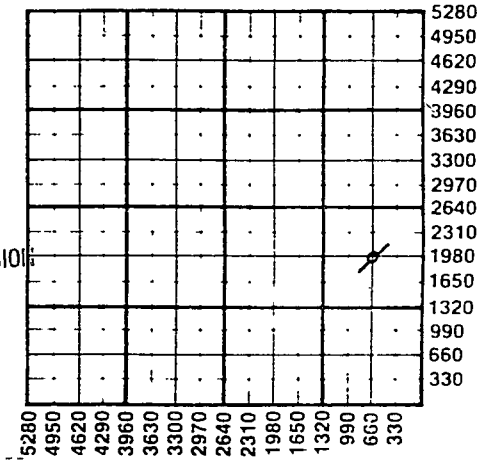
Lease Name AT & SF Well # 1

Field Name

Producing Formation Dry Hole

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # n/a

[ ] Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring
Docket # none

WELL HISTORY

Drilling Method:
[X] Mud Rotary [ ] Air Rotary [ ] Cable

9-22-84	10-3-84	10-3-84
Spud Date	Date Reached TD	Completion Date

4155'	4150
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at feet
8-5/8" @ 410'
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set feet
Wire line log received
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

18-33-16

SIDE TWO

Operator Name TXO PROD. CORP. Lease Name AT&SF Well# 1 SEC. 18 TWP. 32S RGE. 1E [X] East [ ] West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	[ ] Yes	[X] No
Samples Sent to Geological Survey	[X] Yes	[ ] No
Cores Taken	[ ] Yes	[X] No

RAN O. H. LOGS

Formation Description

[X] Log [ ] Sample

Name	Top	Bottom
Heebner	2322	-1085
Iatan	2645	-1408
Stal	2674	-1437
KC	2990	-1753
Swope	3136	-1899
Altamont	3374	-2137
Ft. Scott	3449	-2212
Cher	3478	-2241
Miss	3649	-2402
Kinderhook	4015	-2778
Simpson	4082	-2845
LTD	4155	
RTD	4150	

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12¼"	8-5/8"	24#	410'	Lite	200	
					Class A	100	

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
none		none	

TUBING RECORD Size n/a Set At Packer at Liner Run [ ] Yes [X] No

Date of First Production	Producing Method
P&A	[ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production	P&A	P&A	P&A		