

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5601
Name Associated Petroleum Consultants, Inc.
Address Suite 600 - One Main Place
City/State/Zip Wichita, Kansas 67202-1399

Purchaser: None

Operator Contact Person Michael Sevier
Phone (316) 265-9385

Contractor: License # 5867
Name Heartland Drilling, Inc.

Wellsite Geologist Norman Barber
Phone (316) 265-9385

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

3/20/85 3/31/85 3/31/85
Spud Date Date Reached TD Completion Date
4075' ---
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

Alternate #1 used

API NO. 15-191-21,799

County Sumner

C SW SE Sec 21 Twp 32S Rge 1 ☒ East ☐ West

660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

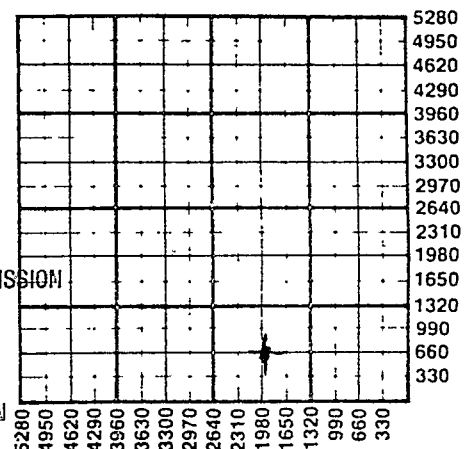
Inc. K.U. Endowment
Lease Name.....Well #.1.....

Field Name Wildcat

Producing Formation None

Elevation: Ground 1188 KB 1198

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

MAY 23 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # T85-318

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 5250 Ft North from Southeast Corner
4280 Ft West from Southeast Corner
(Stream, pond etc.) Sec 26 Twp 32S Rge 1 ☒ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

31-68-16

SIDE TWO

Operator Name Associated Petroleum Consultants, Inc. Lease Name K.U. Endowment Well # 1

Sec. 21 Twp. 32S Rge. 1 ☒ East ☐ West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

0 - 2815 Shale
 2815 - 3026 Lime & Shale
 3026 - 3157 Shale
 3157 - 3275 Lime
 3275 - 3525 Shale
 3525 - 3625 Lime & Shale
 3625 - 3680 Shale
 3680 - 3810 Lime
 3810 - 3988 Lime & Shale
 3988 - 4075 Shale

Name	Top	Bottom
Heebner	2243	(-1045)
Iatan	2540	(-1342)
Stalnaker	2592	(-1394)
Kansas City	2930	(-1732)
Base Kansas City	3164	(-1966)
Marmaton	3260	(-2062)
Cherokee	3399	(-2201)
Mississippi "Chert"	3538	(-2340)
Mississippi "Lime"	3548	(-2350)
Kinderhook	3896	(-2698)
Simpson Sand	3968	(-2770)
Arbuckle	4018	(-2820)

DST #1 3064 - 3117 op30 si30 op60 si60

Weak blow thru-out 1st period. Weak blow decreasing to very weak blow thru the 2nd period. Recovered 100' of muddy SW with a few spots of oil. 60% SW, 40% mud. Chlorides 16,000 ppm

IHH 1454 FHH 1454
 IFP 37-30 FFP 53-60
 ICIP 1053 FCIP 1053

DST #2 3119 - 3157 op30 si30 op75 si75

Weak blow thru-out 1st period. Weak blow to very

DST #2 cont.

weak blow thru 2nd period.
 Recovered: 70' msw, 70% mud, 39% SW
 Chlorides 16,000 ppm

IHH 1462 FHH 1462
 IFP 53-37 FFP 53-45
 ICIP 1121 FCIP 1136

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8.5/8"	20#	293'	Pozmix	125	50/50
.....					Common	50	3% CaCl 2% ge 1
.....							

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

.....			
.....			
.....			
.....			

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)