

31-32-16

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5147-65 EXPIRATION DATE 6-30-83

OPERATOR Petro-Dynamics LTD API NO. 15-191-21,478

ADDRESS 555 N. Woodlawn, Bldg. #1, Suite 207 COUNTY Sumner

Wichita, Kansas 67208 FIELD Wildcat

** CONTACT PERSON Dick Flaker, Engineer PROD. FORMATION N/A
PHONE _____

BUYER N/A LEASE Ansell

ADDRESS _____ WELL NO. #1

DRILLING BEREDCO, INC. WELL LOCATION C SE SW

CONTRACTOR 401 E. Douglas, Suite 402 660 Ft. from South Line and

ADDRESS Wichita, Kansas 67202 1980 Ft. from West Line of

PLUGGING Sun Cementing the SW (Qtr.) SEC 31 TWP 32S RGE 1E

CONTRACTOR P.O. Box 169

ADDRESS Great Bend, KS 67530

TOTAL DEPTH 4260' PBTB _____

SPUD DATE 10/20/82 DATE COMPLETED 10/27/82

ELEV: GR 1160 DF 12' KB 1172'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

CKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 359' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don Kellogg, Chief Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don Kellogg

SIDE TWO

31-32-1E

ACO-1 WELL HISTORY

OPERATOR

Petro-Dynamics

LEASE Ancell

SEC. 31 TWP. 32S RGE. 1E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime & Shale	0	4025'	HEEBNER	2337' (-1165)
Lime	4025'	4260'	STALNAKER	2650' (-1478)
			KANSAS CITY	3050' (-1878)
			MARMATON	3379' (-2207)
			CHEROKEE	3523' (-2351)
			MISSISSIPPI	3705' (-2533)
			KINDERHOOK	4073' (-2901)
			SIMPSON	4150' (-2978)
			ARBUCKLE	4222' (-3096)
TOTAL ROTARY DEPTH 4260'			SCHLUMBERGER	
			SP/DILSFL	
			GR/FDC-CNL	
			Directional Survey	
NO DST'S RUN				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24#	372'	Class A	250	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD