

29-16-1349 PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5640 EXPIRATION DATE 6/30/83

OPERATOR Allen Oil Company API NO. 15-009-22,941

ADDRESS P.O. Box 1389 COUNTY Barton
Great Bend, Kansas 67530 FIELD Trapp

** CONTACT PERSON Doug Hoisington PROD. FORMATION Arbuckle
PHONE 316-793-5681

PURCHASER Conoco LEASE Harrington

ADDRESS Ponca City, OK 74603 WELL NO. 9

DRILLING Allen Drilling Company 1650Ft. from S Line and

CONTRACTOR 990Ft. from E Line of

ADDRESS P.O. Box 1389 the SE (Qtr.) SEC 29 TWP 16 RGE 13 (W).

Great Bend, Kansas 67530

PLUGGING -- WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS

TOTAL DEPTH 3543' PBTD 3543

SPUD DATE 11/2/82 DATE COMPLETED 11/6/82

ELEV: GR 1936 DF 1938 KB 1941

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented @ 260' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DOUG HOISINGTON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Doug Hoisington (Name)

WEL-01-PS

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Allen Oil Company LEASE Harrington SEC.29 TWP.16 RGE.13

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 9

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>XX</u> Check if no Drill Stem Tests Run.</p> <p>No geologist No tops available No logs</p>				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
2000 gal acid		OH 3461 - 3543	
RECEIVED			
Date of first production 1/15/83	Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity NA
Estimated Production -I.P.	Oil 20 bbls.	Gas 0 MCF	Water 180 180 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations See Above	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	260'	50/50 poz	175	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	3461'	50/50 poz	225	h-light 3% cc
					50/50 poz	75	1st

None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3368'
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 1/2	3390'	None			3461 - 3543