

3-9-206

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3429  
Name Razorback Exploration, Inc.  
Address P. O. Box 3135  
806 273-5039  
City/State/Zip Borger, Texas 79008

Purchaser McLaskey Oil Company  
El Dorado, Kansas

Operator Contact Person Timothy Justice  
Phone 913 841-6377

Contractor: License # 5661  
Name Kelly Down Drilling

Wellsite Geologist George Peterson  
Phone 913 272-4383

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

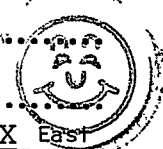
Mud Rotary  Air Rotary  Cable

7-16-87 7-18-87 7-22-87  
Spud Date Date Reached TD Completion Date

1530 1525  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from 40 feet depth to Surf w/ 12 SX cmt  
Cement Company Name Consolidated  
Invoice # 77514

API NO. 15-103 20,867  
County Leavenworth  
NE NW SW Sec. 3 Twp. 9S Rge. 20 East  West



2310 Ft North from Southeast Corner of Section  
4390 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

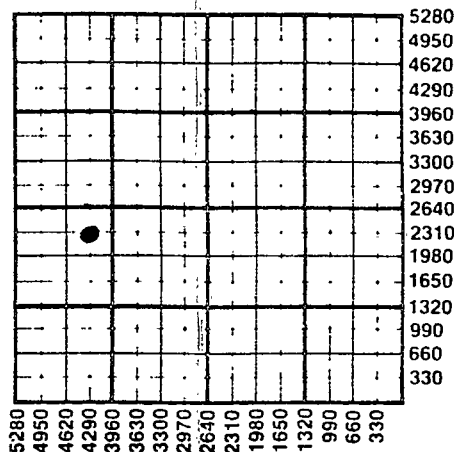
Lease Name Noll Well # 1-87

Field Name McLouth Field

Producing Formation McLouth Sand

Elevation: Ground 1060.9 KB n/a

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # n/a

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) Water from Lloyd Noll Pond  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

3-2-50

SIDE TWO

Operator Name Razorback Exploration, Inc. Lease Name Noll Well # 1-87

Sec. 3 Twp. 9S Rge. 20  East  West County Leavenworth

WELL LOG

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 Bbls	MCF	3 Bbls	CFPB	

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Soil & Clay	0	29
Lime	29	31
Shale	31	36
Lime & Shale	36	672
Lime	672	747
Shale	747	876
Lime & Shale	876	1421
Lime	1421	1430
Shale	1430	1465
Miss. Lime	1465	1530
TD	1530	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify)..... 1474  
 Used on Lease  Dually Completed 1482  
 Commingled

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	40	Port	12	None
Casing	6 1/2	4 1/2	10.5	1495.90	PortA	127	6% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	1474-1482	Spotted 2.5 bbls 15% Acid	
		Ran 34 bbls 7.5% Acid	

TUBING RECORD Size 2 3/8 Set At 1492 Packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....  
 W/O Elect