

4-9-2005

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACQ-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5115 name Reese Exploration, Inc. address 5540 Raytown Rd. City/State/Zip Raytown, Mo. 64133

Operator Contact Person Patty Eichman Phone (816) 356-1970

Contractor: license # 4423 name Van Drilling, Inc. Wellsite Geologist Deacon Geology, Inc. Phone (913) 272-4383

Designate Type of Completion [X] New Well [ ] Re-Entry [ ] Workover [ ] Oil [ ] SWD [ ] Temp Abd [ ] Gas [ ] Inj [ ] Delayed Comp. [X] Dry [ ] Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable [ ] Date Reached TD Completion Date

Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? [ ] Yes [X] No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-087-20,249

County Jefferson

S/2 NW SW Sec 4 Twp 9S Rge 20E East West

1690 Ft North from Southeast Corner of Section 4620 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

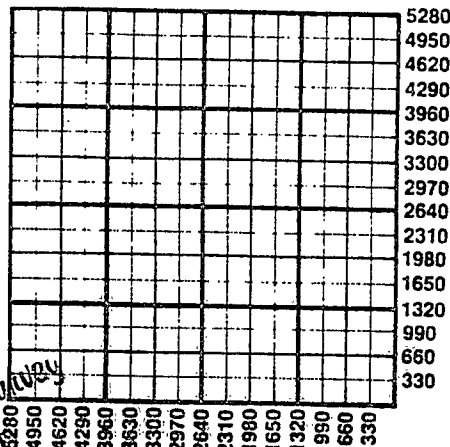
Lease Name Strange Well# 2-86

Field Name Zechariah

Producing Formation

Elevation: Ground 1042 KB

Section Plat



State Geological Survey WICHITA BRANCH MAR 18 1986

WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

[ ] Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

[ ] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

[ ] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

306-24

SIDE TWO

Operator Name Reese Exploration, Inc. Lease Name Strange Well# 2-86 SEC 4 TWP 9S RGE 20E  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Base KC	751	
Marmaton	890	
Cherokee	982	
McLouth	absent	
Burgess Sd.	1,454	
Mississippian Lm.	1,466	
TD	1,496	

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10.3/4"	7"		40	portland	10	none

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth