

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4655
name BHP. Petroleum (Americas) Inc.
address 925 Patton Road
City/State/Zip Great Bend, KS 67530

Operator Contact Person Carleton Parke
Phone (316) 792-2756

Contractor: license # 8241
name Emphasis Oil Operations

Well Site Geologist Bobby Beard
Phone (316) 792-8141

PURCHASER Conoco, Inc.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-16-85 9-24-85 10-11-85
Spud Date Date Reached TD Completion Date

3375' RTD 3375'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 426 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 009-24-061

County Barton

SW NE NE Sec 16 Twp 16 Rge 13 X West
(location)

4290 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

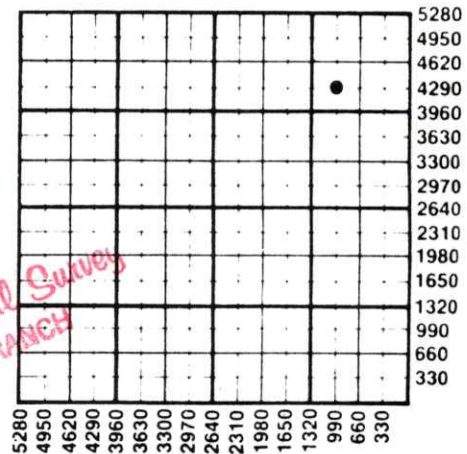
Lease Name Deutsch "A" Well# 1

Field Name Trapp

Producing Formation Arbuckle

Elevation: Ground 1918' KB 1923'

Section Plat



NOV 19 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

☒ Surface Water 3960 Ft North From Southeast Corner and
(Stream, Pond etc.) 3960 Ft West From Southeast Corner
Sec 15 Twp 16S Rge 13 East West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket # CD 3785
Amber Oil Co. Krug #2 SWD

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name BHP Petroleum (Americas) Inc. Lease Name Deutsch. "A" Well# 11 SEC 16 TWP 16 RGE 13 X

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 3030-84'
IF 30 M IFP 84 FFP 63
ISI 60M SIP 936 & building
FF 60M IFP 93 FFP 64
FSI 120M SIP 921 & building
Initial Hydrostatic 1692
Final Hydrostatic 1632 BHT = 110° F.
Rec 30' SOCM, weak blow, no gas to surface

Name	Top	Bottom
Topeka	3808	3042
Heebner	3042	3060
Toronto	3060	3074
Douglas Shale	3074	3088
Douglas Sand	3088	3124
Brown Lime	3124	3132
Lansing	3132	3350
KC	3350	3369
Arbuckle	3369	

DST #2 3127-50'
IF 30M IFP 76 FFP 54
ISI 60M SIP 397 & building
FF 60M IFP 100 FFP 84
FSI 120M SIP 405 static
Initial Hydrostatic 1728
Final Hydrostatic 1710 BHT = 113° F
Rec 124' OCW&M; good blow, no gas to surface

DST #3 3340-75'
IF 30M IFP 88 FFP 94
ISI 60M SIP 1091 static
FF 60M IFP 164 FFP 225
FSI 120M SIP 1077 static
Initial Hydrostatic 1867
Final Hydrostatic 1811 BHT = 116° F
Rec 523' O&G&M strong blow, no gas to surface

TUBING RECORD		2-7/8 size	3372 set at	None packer at	Liner Run ☐ Yes ☒ No		
Date of First Production		Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)					
10-3-85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	134 Bbls	- MCF	18 Bbls	CFPB	37		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12-1/4	8-5/8	20	426	50/50 poz	175	2% gel, 3% cc
	7-7/8	5-1/2	14	3372	50/50 poz	150	2% gel, 10% sa
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
				500 gal 15% NE			3372-75'