

COPY 1522

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5418Name: ALLEN DRILLING COMPANYAddress 7950 E. Prentice #100Engelwood, CO 80111City/State/Zip ----Purchaser: N/AOperator Contact Person: Doug HoisingtonPhone (303) 796-7350Contractor: Name: ALLEN DRILLING COMPANYLicense: 5418Wellsite Geologist: Jeffrey R. Zoller

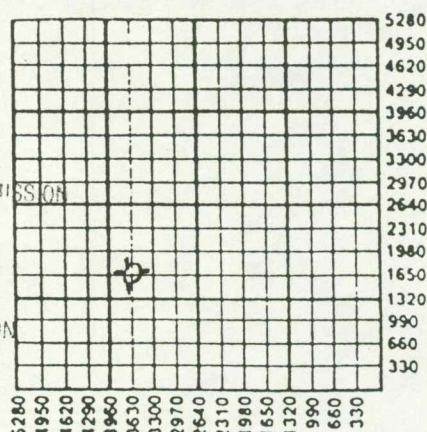
Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ Temp. Abd.☐ Gas ☐ Inj ☐ Delayed Comp.☒ Dry ☐ Other (Core, Water Supply, etc.)If ~~OWMO~~ old well info as follows:Operator: N/AWell Name: -----Comp. Date ---- Old Total Depth ----

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable8/17/91 8/23/91 8/23/91

Spud Date Date Reached TD Completion Date

API NO. 15- 009-24,487County BartonSW NE SW Sec. 32 Twp. 16 Rge. 13 ☒ East ☒ West1650 Ft. North from Southeast Corner of Section3630 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name SCHREIBER Well # 16Field Name TrappProducing Formation D&AElevation: Ground 1920 KB 1925Total Depth 3425 PBDT --

B/I I D & A

Amount of Surface Pipe Set and Cemented at 864 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set N/A FeetIf Alternate II completion, cement circulated from N/Afeet depth to --- w/ ---- sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug HoisingtonTitle Vice President Date 9-17-91Subscribed and sworn to before me this 17th day of September, 91.Notary Public Cynthia L. WooleryDate Commission Expires 1-17-94

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other (Specify)

32-16-13W

SIDE TWO

Well # 16

County Barton

☐ East☐ West

Drill Stem Tests Taken
(Attach Additional Sheets.)

Samples Sent to Geological Survey

Cores Taken

Electric Log Run
(Submit Copy.)

☒ Yes ☐ No☒ Yes ☐ No

☐ Yes ☒ No

☒ Yes ☐ No

Formation Description

 Log Sample

Name _____

Top

Bottom

"SEE ATTACHED"

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

METHOD OF COMPLETION

Production Interval

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled

☒ Other (Specify) Dry & Abandoned

COPY

32-16-13W

DRILL STEM TESTS

NO	INTERVAL	IFP/TIME	ISIP/TIME	FFP/TIME	FSIP/TIME	IHP/FHP	RECOVERY
	3120 - 3135	12-16	366	33-35	366	1612 - 1601	20' MW (50%M, 50%W) Cl 20,000 ppm
	Lans A	30	30	45	45		
	3151 - 3161	16	16	20-16	NA	1630 - 1610	5' Mud
	Lans B	15	15	10	0		
	3335 - 3375	40-40	44	40-44	NA	1684 - 1661	10' Mud
	Arb	15	15	20	0		

	Sample	Log	
Anhydrite	851	853	+1072
Base Anhyd.	882	880	+1045
Howard	2727	2724	- 799
Topeka	2800	2799	- 874
King Hill	2885	2882	- 957
Queen Hill	2948	2946	-1021
Heebner	3036	3034	-1109
Toronto	3054	3052	-1127
Douglas Shale	3066	3064	-1139
Brown Lime	3117	3116	-1191
Lansing	3124	3124	-1199
G Ø	3202	3202	-1277
Base KC	3339	3338	-1413
Arbuckle	3365	3364	-1439
Quartzite	3394	3392	-1467
DTD	3425	3425	-1500

RECEIVED
STATE CORPORATION COMMISSION

SEP 19 1991

CONSERVATION DIVISION
Wichita, Kansas