

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

7-95-20E

API NO. 15-

087-20531

COPY

County Jefferson

NW - NW - SW Sec. 7 Twp. 9 Rgs. 20 X E

2310 Feet from SW (circle one) Line of Section

4950 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Mikitanis Well # 3

Field Name McLouth North

Producing Formation McLouth

Elevation: Ground 1070 KB

Total Depth 1542 PSTD 1529

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Celler Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 40 ft

feet depth to surface w/ 30 sz cat.

Drilling Fluid Management Plan alt II 5-9-96
(Data must be collected from the Reserve Pit) SW

Chloride content fresh water Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 4925

Name: Bolinger Enterprises

Address p.o. box 10

McLouth, Kansas 66054

City/State/Zip

Purchaser: Vanguard Pipeline

Operator Contact Person: Jim Bolinger

Phone (913) 796-6593

Contractor: Name: McGown Drilling

License: 5786

Wellsite Geologist: none

Designate Type of Completion

X New Well Re-Entry Workover

 Oil SWD SIOW Temp. Abd.

X Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PSTD

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

2-21-95 2-23-95 3-16-95

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James R. Bolinger

Title owner Date 6-6-95

Subscribed and sworn to before me this 7th day of June, 19 95.

Notary Public Rose M. Bolinger

Date Commission Expires 12-4-98

ROSE M. BOLINGER
Notary Public - State of Kansas
My Appt. Expires 12-4-98

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

 KCC SWD/Rep KSPA

 KGS Plug (Specify)

RECEIVED
JUN 14 1995
KANSAS

Form ACO-1 (7-91)

SIDE TWO

Operator Name Bolinger Enterprises Lease Name Mikijanis Well # 3
 Sec. 7 Twp. 9S Rge. 20 ☒ East ☐ West
 County Jefferson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run (Submit Copy.) ☒ Yes ☐ No	☒ Log Formation (Top), Depth and Datum ☐ Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 40%;">Name</td> <td style="width: 30%;">Top</td> <td style="width: 30%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>805</td> <td></td> </tr> <tr> <td>McLouth</td> <td>1473</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>1523</td> <td></td> </tr> </table>	Name	Top	Datum	Kansas City	805		McLouth	1473		Mississippi	1523	
Name	Top	Datum											
Kansas City	805												
McLouth	1473												
Mississippi	1523												

List All E.Logs Run:
 Neutron Density
 Porosity
 R.A. Guard Log

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8 5/8	20	40	Portland A	30	1 sx chloride 1 sx gel
casing	6 1/2	4 1/2	10.5	1529	OWC posmix	45 136	6% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
4	1482-1488	3 1/8 H S C	1480 1488

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
none		1482-1488				
Date of First, Resumed Production, SMD or Inj.				Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
4-1-95						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		50,000				

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforated ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval
1482-1488