

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 (7-91) (REV. 1-89)  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30730

Name: Horizontal Development and Production Inc.

Address 202 Cowal

City/State/Zip Spicewood, TX 78669-2101

Purchaser:

Operator Contact Person: Steve Watson

Phone (512) 264-2288

Contractor: Name: McGown Drilling

License: 5786

Wellsite Geologist: George E. Peterson

Signature Type of Completion

X New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

X Gas ENHR SIGW

Dry Other (C.S., F.W., Expl., Cathodic, etc)

Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

11/30/95 Spud Date 12/01/95 Date Reached TD 12/06/95 Completion Date

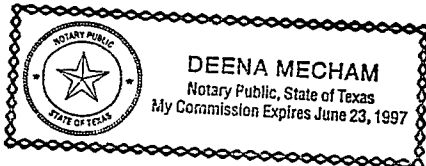
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Watson  
(Steven C. Watson) Title Controller Date 4-26-96

Subscribed and sworn to before me this 26 day of April 19 96.

Notary Public Deena Mecham  
Commission Expires \_\_\_\_\_



API NO. 15- 087-205410000  
County Jefferson  
-SW -NE -NW Sec. 07 Twp. 9S Rge. 20 E  
4383 4383 Feet from (S)N (circle one) Line of Section  
3481 3481 Feet from (E)W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)  
Lease Name Mikijanis Well "A" 1  
Field Name Wildcat  
Producing Formation  
Elevation: Ground 985' KB  
Total Depth 1482' PBTB 1482'  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from TD  
feet depth to SURFACE w/ 190 sx cmt.  
Drilling Fluid Management Plan ALT II 6-18-96 JK  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbis  
Dewatering method used Gel  
Location of fluid disposal if hauled offsite:  
Operator Name Horizontal Development and Production Inc.  
Lease Name Mikijanis "A" 1 License No. 30730  
NW Quarter Sec.07 Twp.9 S Rng.20 (E)W  
County Jefferson Docket No.

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Horizontal Development and Production Inc. Lease Name Mikijanis "A" 1 Well # \_\_\_\_\_

Sec. 07 Twp. 9S Rge. 20  East  West

County Jefferson \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: R A Guard  
Neutron/Density Porosity

Log  Formation (Top), Depth and Datums  Sample  
Name Top Datum

ORIGINAL

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    |                 | 40'           | Portland A     | 35           | 3%CaCl                     |
| Production  | 6 1/2"            | 4 1/2"                    |                 | 1482'         | 50/50 Poz mix  | 140          |                            |
|   |                   |                           |                 |               | Oil Well Cem   | 50           |                            |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 4              | 1429-1433'   |  |       |
|                |  |  |       |
|                |  |  |       |

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

RECEIVED  
MAY 11 1988