

8-9-2005

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4633
name BCGG-KKST 1985 Ltd.
address 1243 S. Topeka, Suite A
City/State/Zip Topeka, Kansas 66612



Operator Contact Person Bruce C. Harrington
Phone 913-379-5718

Contractor: license # 4211
name Dog-House Well Services

Site Geologist George Petersen
Phone 913-272-4383

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Coro, Water Supply etc.)

Old Well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2/11/86 2/16/86 2/16/86
Start Date Date Reached TD Completion Date

93
Well Depth PBTD

Amount of Surface Pipe Set and Cemented at 50' 7" feet
15 sacks cement

Single Stage Cementing Collar Used? N/A Yes No

If Yes, Show Depth Set N/A feet

Alternate 2 completion, cement circulated
from feet depth to N/A w/ SX cmt

API NO. 15 - 087-20243
County Jefferson
C NE SE Sec 8 Twp 9S Rge 20 East West
1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

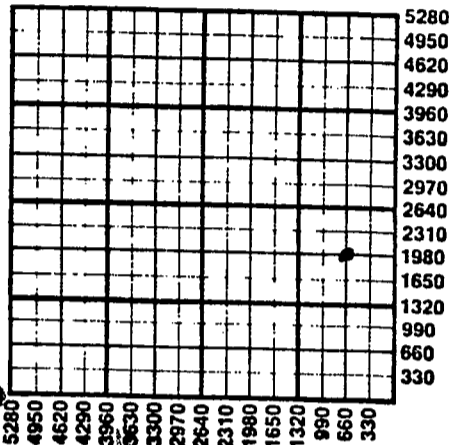
Lease Name Blanche Garrett Well# 1-86

Field Name Un-named

Producing Formation None

Elevation: Ground 1025 (TOPO) KB

Section Plat



FEB 25 1986
State Geologist Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater (Well) Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on site two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

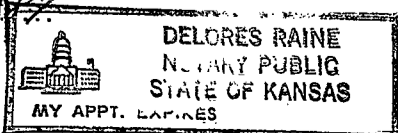
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bruce C. Harrington
Title Agent-Partner Date 2/20/86

Subscribed and sworn to before me this 21st day of February 1986

Notary Public Delores Raine
Commission Expires 8-22-87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)
FEB 24 1986

Operator Name BCGG-KKST 1985 Ltd. Lease Name Blanche Garrett 1-86 Well# SEC 8 TWP. 9S RGE. 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Electric Log Tops

Marmaton 890 (+135)
Cherokee 986 (+39)
Miss. Lime 1478 (-453)

(McLouth Section Absent)

CASING RECORD, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, TUBING RECORD, Date of First Production, Producing method, Estimated Production Per-24 Hours

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Drilling Completed.

Handwritten signature/initials