

1-28-16 EP7

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6322 EXPIRATION DATE 12-29-82

OPERATOR Blackhawk Oil Company, Inc.

API NO. 15-205-21,421-A

ADDRESS P.O. Box 887 - 15 N. Highland

COUNTY Wilson

Chanute, KS 66720

FIELD _____

** CONTACT PERSON Robert D. McGregor

PROD. FORMATION _____

PHONE 316-431-0449

PURCHASER Square Deal Oil

LEASE Campbell south

ADDRESS P.O. Box 883

WELL NO. 2

Chanute, KS 66720

WELL LOCATION _____

DRILLING J-J Drilling

150 Ft. from north Line and

CONTRACTOR P.O. Box 251

150 Ft. from west Line of

ADDRESS Chanute, KS 66720

the NW (Qtr.) SEC 1 TWP 28 RGE 16 E

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC ☒

KGS ☒

SWD/REP _____

PLG. _____

TOTAL DEPTH 1058' PBTD _____

SPUD DATE _____ DATE COMPLETED 12-21-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 50' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert D. McGregor, Pres. of Blackhawk Oil Company, Inc., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert D. McGregor

State Geological Survey
WICHITA BRANCH

101-86-1

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Blackhawk Oil Company, Inc. LEASE Campbell south SEC. 1 TWP. 28 RGE. 16

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
red gravel & cement (Sand)	0	35		
gravel & cement w/shale bottom of plug	35	126		
gravel & sand	126	161		
sand loose	161	183		
open hole reaming tight hole				
oil show full stream on pit	183	822		
shale	822	928		
lime	928	930		
coal	930	931		
shale	931	933		
gray sand	933	939		
shale sandy	939	965		
coal	965	967		
sand	967	976		
sandy shale	976	996		
sand shale sli. show & odor	996	997		
cored 997-1010 7' sand 6' shale	997	1010		
shale	1010	1022		
sand w/shells shaley	1022	1036		
sandy shale	1036	1058		

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			