

3151
COPY
SIDE ONE

9-9-20E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 087-20,478

County Jefferson

SE NWNW Sec. 9 Twp. 9S Rge. 20 East West

4290 Ft. North from Southeast Corner of Section

5115 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Joe Roll Well # 5

Field Name Mchouth North

Producing Formation Mchouth Sands

Elevation: Ground 963 KB

Total Depth 1404 PBTD 1400

Operator: License # 4925

Name: Bolinger Enterprises

Address P.O. Box 10

City/State/Zip McLouth, Ks 666054

Purchaser: Macliskey

Operator Contact Person: Jim Bolinger

Phone (913) 796-6593

Contractor: Name: McGown Drilling

License: 5786 NOV 7 1991

Well Geologist: None

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

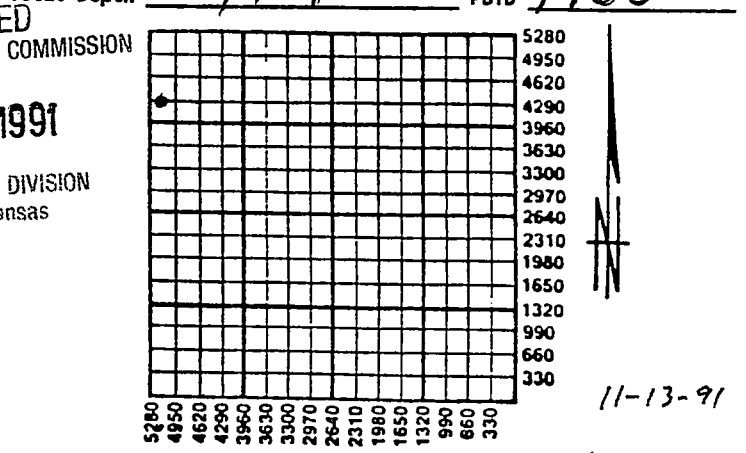
If OWMO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 7-10-91 Date Reached TD 7-12-91 Completion Date 7-17-91



Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1400

feet depth to Surface w/ 4-1/2 155 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Bolinger

Title owner Date 11-1-91

Subscribed and sworn to before me this 11 day of Nov, 19 91.

Notary Public Rose M. Bolinger
ROSE M. BOLINGER
Notary Public - State of Kansas
My Appt. Expires 12-4-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) J.S.

SIDE TWO

Operator Name Bolinger Enterprises Lease Name Joe Noll Well # A 5

Sec. 9 Twp. 9 Rge. 20 East West
County Jefferson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description		
Name	Top	Bottom
<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample		
Kansas City		676
Mchouth Sand	1364	1386
Mississippi	1404	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	40 ft	Portland	40	3% colomin
Production	6 1/2	4 1/2	10.5	1400	Portland owc	150	6% equal 2:1:1

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	1376-1386	3 1/8 SSB	1376-1386

TUBING RECORD Size 2 3/8 Set At 1390 Packer At — Liner Run Yes No

Date of First Production 9-18-91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
<u>2</u>		<u>—</u>		<u>—</u>			<u>19</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____