

Corrected copy  
9-9-206

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5115  
Name Reese Exploration  
Address 5540 Raytown Rd.  
City/State/Zip Raytown, Mo. 64133

Purchaser Vanguard Pipeline Corp.

Operator Contact Person Patty Eichman  
Phone (816) 356-1970

Contractor: License # 1123  
Name Van Drilling, Inc.

Wellsite Geologist Deacon Geology  
Phone (913) 272-4383

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ~~OWO~~: old well info as follows:  
Operator  
Well Name  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
..1-16-86... ..1-18-86... ..1-18-86...  
Spud Date Date Reached TD Completion Date  
..1,474... ..1466...  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 40 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....ft/SX cmt

API NO. 15-087-20,227  
County Jefferson

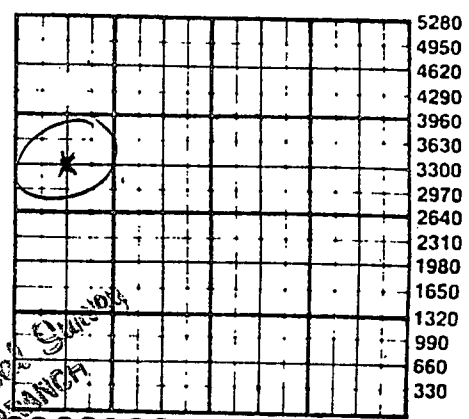
C SW NW Sec. 9 Twp. 9 Rge. 20  East  West  
3300 Ft North from Southeast Corner of Section  
14620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Joseph Noll Well # 1-86

Field Name ~~McLeath NW~~ Zechariah

Producing Formation Undifferential Cherokee Sand

Elevation: Ground 1007 KB  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all other wells.

Operator Name Reese Exploration Lease Name Joseph Nall Well # 1-86

Sec. 9 Twp. 9 Rge. 20  East  West County Jefferson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Base KC	720	
Marmaton Gp.	857	
Cherokee Sh.	948	
"U. McLouth Sd."	1,411	
"M. McLouth Sd."	1,415	
"L. McLouth Sd."	1,421	
Miss. Lm.	1,455	
TD	1,474	

Estimated Production Per 24 Hours

250

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

1456 - 1462

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	9-3/4	7"		40	portland	10	
casing	6-1/2	4 1/2"		1466	"	192	2% Gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4	1456 - 1462	200 gal. acid	prod.
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TUBING RECORD

Size Set At Packer at Liner Run  Yes  No

Date of First Production

Jan. 31, 1986

Producing Method

Flowing  Pumping  Gas Lift  Other (explain).....