



Operator Name Reese Exploration Lease Name Joseph Noll Well # 1-86

Sec. 9 Twp. 9 Rge. 20  East  West County Jefferson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Base KC	720	
Marmaton Gp.	857	
Cherokee Sh.	948	
"U. McLouth Sd."	1,411	
"M. McLouth Sd."	1,415	
"L. McLouth Sd."	1,421	
Miss. Lm.	1,455	
TD	1,471	

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
		250			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 1156 - 1462 .....  
 Used on Lease

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface casing	9-3/4	7"		40	portland	10	
	6-1/2	4 1/2"		1466	"	192	2% Cel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
A	1156 - 1462	200 gal. acid	prod

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production Jan. 31, 1986 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....