

9-9-205
KSC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACQ-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5115
name Reese Exploration, Inc.
address 5540 Raytown Rd,
City/State/Zip Raytown, Mo. 64133

Operator Contact Person Patty Eichman
Phone (816) 356-1970

Contractor: license # 4423
name Van Drilling, Inc.

Onsite Geologist Deacon Geology
Phone (913) 272-4383

Complete Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
X Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method. Mud Rotary Air Rotary Cable
2-25-86 2-26-86 2-26-86
Date Date Reached TD Completion Date

1,401 1,398
Total Depth PBD

Depth of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
in feet depth to w/ SX cmt

API NO. 15-087-20,258

County Jefferson

CS/2. NW NW Sec. 9 Twp. 9 Rge. 20 East West

4290 Ft North from Southeast Corner of Section
4690 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

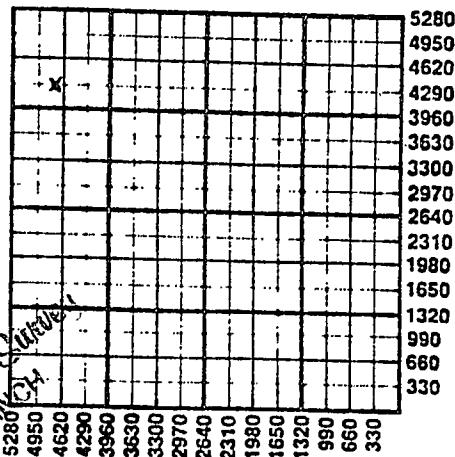
Lease Name Joseph Noll Well# 2-86

Field Name Zechariah

Producing Formation Cherokee Sand

Elevation: Ground 945 KB

Section Plat



MAR 18 1986
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Name Reese Exploration, Inc. Lease Name Noll Well# 2-86 SEC 9 TWP 9 RGE 20

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests showing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Base K.C.	653	
Marmaton	789	
Cherokee Gp.	880	
"U. McLouth Sd."	1,331	
"M. McLouth Sd."	1,334	
"L. McLouth Sd."	1,341	
Mississippian Lm.	1,377	
TD	1,401	

TUBING RECORD size set at packer at Liner Run Yes No

Date of First Production shut-in Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
		250			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL
 1341-1351

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface casing	9 3/4 6 1/2	7" 4 1/2		40 1398	portland "	10 120	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
 (amount and kind of material used)

shots per foot	specify footage of each interval perforated	Depth
3	1341-1351	prod.
		200 gal. acid