FORM MUST BE TYPED 4098 COPY SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5409
Name: Marshall Oil Company
Address Box 306
City/State/Zip Eureka, Kans. 67045
Purchaser: Enron
Operator Contact Person: Lew Marshall
Phone (316) 583 - 7595
Contractor: Name: Midnight Well Service
License: 8896
Wellsite Geologist: Lew Marshall

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

X Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator:
Well Name:
Comp. Date ___ Old Total Depth ___

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Inj?) Docket No.

10/6/91 Spud Date
10/8/91 Date Reached TD
10/15/91 Completion Date

API NO. 15- 205-24,964
County Wilson
SW/4 - - - Sec. 1 Twp. 28 Rge. 16 X
590 Feet from (S)/N (circle one) Line of Section
3440 Feet from (E)/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE (SE) NW or SW (circle one)
Lease Name Claude White Well # 3
Field Name Buffalo- Vilas
Producing Formation Bartlesville
Elevation: Ground 1000 est. KB
Total Depth 1065 PBTD 1051
Amount of Surface Pipe Set and Cemented at 20 Fe
Multiple Stage Cementing Collar Used? ___ Yes X
If yes, show depth set Fe
If Alternate II completion, cement circulated from 1055
feet depth to 0 w/ 115 X sx cm

Drilling Fluid Management Plan 2-26-92
(Data must be collected from the Reserve Pit)
Chloride content none ppm Fluid volume 60 bb
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name Marshall Oil Co.
Lease Name Claude White License No. 5409
SW/4 Quarter Sec. 1 Twp. 28 S Rng. 16 E/W
County Wilson Docket No. 15-205-24,964

RECEIVED
STATE CORPORATION COMMISSION
FEB 13 1992
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lew E. Marshall
Title Operator Date 12/29/91

Subscribed and sworn to before me this 11th day of Feb. 19 92
Notary Public Patricia L. Inge
Date Commission Expires

PATRICIA L. INGE
State of Kansas
My Appt. Exp. Feb. 1, 1996

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ___ Geologist Report Received

Distribution
___ KCC ___ SWD/Rep ___ NGPA
✓ KGS ___ Plug ___ Other (Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name Marshall Oil Company Lease Name Claude White Well # 3

Sec. 1 Twp. 28 Rge. 16 ☒ East ☐ West County Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests givir interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra shee if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
BKC		
Altamont	678	
Pawnee	790	
Ft. Scott	847	
Bartlesville	1029	

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	6"		20 ft.	Common	6	
production	5 1/8	2 7/8		1051	Common	115	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
?	1029 - 1036	Spotted 50 gals Acid, Frac	
		6000 lbs. sand	1029'

TUBING RECORD Size 1" Set At Packer At Liner Run ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. 10/22/91 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil 3 Bbls.	Gas Mcf	Water 0 Bbls.	Gas-Oil Ratio 30	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Inter

COPY

1-28-16E

MARSHALL OIL COMPANY
OIL WELL LOG
WHITE #3

1	TOPSOIL	1	
26	ROCK	26	
353	SHALE	379	
184	LIME	563	
68	SHALE	631	
40	LIME	671	(30')
115	SHALE	786	
30	LIME	816	(40')
30	SHALE	846	
16	LIME	862	(20')
8	SHALE	870	
5	LIME	875	(5')
12	SHALE	887	
15	OILSAND	902	w/good show
127	SHALE	1029	
7	OILSAND	1036	w/fair show
29	SHALE	1065	TOTAL DEPTH

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JAN 09 1987
CONSERVATION DIVISION
WICHITA, KANSAS