

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 687-20471
County Jefferson
APP C SW SW Sec. 9 Twp. 9 Rge. 20 7 East West

Operator: License # 4925
Name: Bolinger Enterprises
Address P.O. Box 10

660 Ft. North from Southeast Corner of Section
4810 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

City/State/Zip McLouth, Ks 66054

Lease Name Zachariah Well # 8-90

Purchaser: Maclackey

Field Name McLouth North

Operator Contact Person: Jim Bolinger

Producing Formation McLouth Sand

Phone (913) 796-6593

Elevation: Ground 1070 KB _____

Contractor: Name: McGown Drilling

Total Depth 1524 PBDT 1512

License: 5786

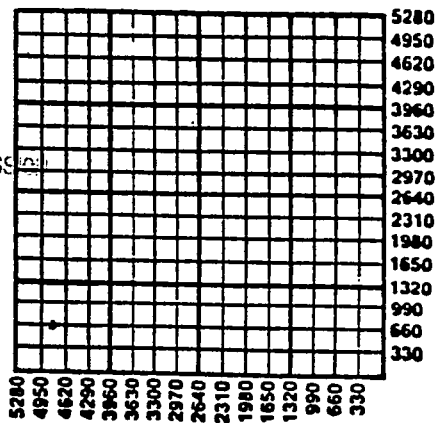
Wellsite Geologist: none

RECEIVED
STATE CORPORATION COMMISSION

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

JAN 30 1991

CONSERVATION DIVISION
Wichita, Kansas



1-30-91

If OWM: old well info as follows:
Operator: _____

Amount of Surface Pipe Set and Cemented at 140 Feet

Well Name: _____

Multiple Stage Cementing Collar Used? Yes No

Comp. Date _____ Old Total Depth _____

If yes, show depth set _____ Feet

Drilling Method:
 Mud Rotary Air Rotary Cable

If Alternate II completion, cement circulated from 40

11-16-90 11-20-90 12-3-90
Spud Date - Date Reached TD Completion Date

feet depth to surface w/ 27 SX cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Bolinger
Title Owner Date 1/28/91

Subscribed and sworn to before me this 28th day of January, 19 91.

Notary Public Rose M. Bolinger

Date Commission Expires _____

ROSE M. BOLINGER
Notary Public - State of Kansas
My Appt. Expires 12-4-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWS/Rep NGPA
KGS Plug Other (Specify) J-5

SIDE TWO

Operator Name Bolinger Enterprises Lease Name Zachariah Well # 8-90
Sec. 9 Twp. 9 Rge. 20 East West
County Jefferson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description		
Name	Top	Bottom
Kansas City		763
McLouth Sand	1452	1478
Mississippi	1498	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SWL 8 5/8 Prod. 4 1/2	12 1/4	8 7/8	32	40	Portland	27 sk	2% gal
	6 1/2	4 1/2	16.5	1512	Portland	122	
						42	6% gal

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1458-1474	3 1/8 SSB	1474

TUBING RECORD
Size 2 3/8 Set At 1486 Packer At _____
Liner Run Yes No

Date of First Production 12-5-90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	4,000	None		19

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

