

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt.

WICHITA BRANCH

24-16-13W

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7151 EXPIRATION DATE June 30, yearly

OPERATOR Petromark Exploration, Inc. API NO. 15-009-22.971

ADDRESS 7170 South Braden, Suite 200 COUNTY Barton

Tulsa, OK 74136 FIELD

** CONTACT PERSON Milford Martin PROD. FORMATION Arbuckle
PHONE 316-792-7323

PURCHASER Conoco LEASE Wilborn

ADDRESS P.O. Box 1267 WELL NO. #2

Ponca City, OK 74603 WELL LOCATION NW SE SW

DRILLING Mustang Drilling & Exploration, Inc. 990 Ft. from south Line and

CONTRACTOR P.O. Box 1609 1650 Ft. from west Line of

ADDRESS Great Bend, KS 67530 the SW (Qtr.) SEC 24 TWP 16s RGE 13W(W).

PLUGGING --

CONTRACTOR

ADDRESS

TOTAL DEPTH 3419' PBTD

SPUD DATE 4-19-83 DATE COMPLETED 6-17-83

ELEV: GR 1940 DF 1942 KB 1945

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 608.28' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

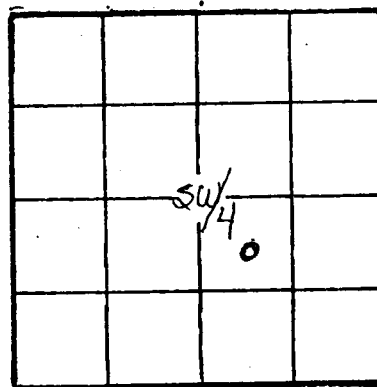
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Milford Martin, being of lawful age, hereby certifies that:

WELL PLAT

(Office Use Only)



KCC
KGS ☒

SWD/REP
PLG.

NGPA

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Petromark Exploration, Inc. LEASE WilbornSEC. 24 TWP. 16s RGE. 13w (W)WEL-01-148 FORM IN WELL INFORMATION AS REQUIRED:WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Shale	0	820	Anhydrite	867
Shale, Lime	820	2030	Heebner	3066
Lime, Shale	2030	3025	Toronto	3083
Shale, Lime	3025	3233	Douglas	3095
Lime	3233	3417	Brown Lime	3153
Dolomite	3417	3419	Lansing	3163
RTD			B/Kansas City	3386
			Congl	3398
			LTD	3412
DST #1 3386-3419, time ob (30-45-60-45) ISIP 1059, FSIP 1038, IF 64/107, FF 139/203, rec: 360' muddy, gassy oil, 60' mud cut oil, 60' gassy oil.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Date of first production 6-17-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity	
Estimated Production -I.P. Oil 10 bbls.	Gas MCF	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	23#	608.28'	common	325	3% cc, 2% gel
Production	7 7/8"	5 $\frac{1}{2}$ "	14#	3417'	60/40 poz	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 2 3/8"	Setting depth 3417	Pecker set at			