

SIDE ONE

AFFIDAVIT OF COMPLETION FOR

State Geological Survey (REV) ACO-1 WICHITA BRANCH 26-16-13W IND

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Derrick - American Oil, Inc.

API NO. 15-009-21,141 OWWO

ADDRESS 507 Insurance Bldg.

COUNTY Barton

Wichita, KS 67202

FIELD Trapp

**CONTACT PERSON James W. Thompson

PROD. FORMATION Arbuckle

PHONE 316-267-2672

LEASE Koeller

PURCHASER Cities Service Co.

WELL NO. 1

ADDRESS Suite 900, 1600 Broadway

WELL LOCATION E/2 NW/4 NE/4

Denver, Colorado 80202

DRILLING Duke Drilling Co., Inc.

660 Ft. from North Line and

CONTRACTOR ADDRESS Box 823

990 Ft. from West Line of

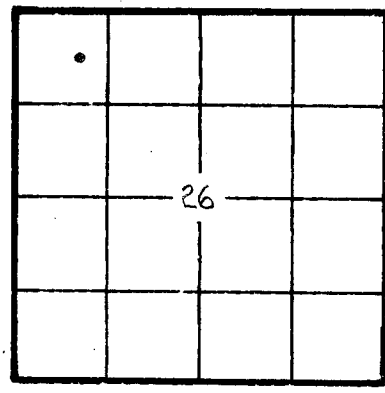
Great Bend, Kansas 67530

the NE/4 SEC. 26 TWP. 16S RGE. 13W

PLUGGING

WELL PLAT

CONTRACTOR ADDRESS



KCC _____ KGS _____ (Office Use)

TOTAL DEPTH 3426 PBT

SPUD DATE DATE COMPLETED 2/10/82

ELEV: GR 1933 DF 1936 KB 1938

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 364' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

James W. Thompson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Derrick - American Oil, Inc.

OPERATOR OF THE Koeller LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF February, 19 82, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED STATE CORPORATION

26-16-13w

26-16-13w

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached driller's log Drilled 20' deeper into Arbuckle Dolomite				

Amount and kind of material used	Depth interval treated

Date of first production 2/10/82	Producing method (flowing, pumping, gas lift, etc.) Swabbed	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 14.3 bbls.	Gas 0 MCF
	Water 95 %	Gas-oil ratio 272 bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3398-3401

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Production	7 7/8"	5 1/2"	14#	3425'	Common	100	2% gel 3%cc 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP	3398-3401

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD